

TYPE  
SIDE ONE



AFFIDAVIT OF COMPLETION FORM  
*State Geological Survey*  
WICHITA BRANCH

24-7-18W  
ACO-1 WELL HISTORY  
Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,871

ADDRESS 308 W. Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION Arbuckle

PHONE 913-434-4686

PURCHASER C.R.A., Inc. LEASE C.F. Rupp

ADDRESS P.O. Box 7305 WELL NO. #4

Kansas City, Missouri WELL LOCATION SW SE SW

DRILLING CONTRACTOR Pioneer Drilling Co. 330 Ft. from S Line and

ADDRESS 308 W. Mill 1650 Ft. from W Line of (EB)

Plainville, Kansas 67663 the SW (Qtr.) SEC 24 TWP 7s RGE18 (W).

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3280' PBTD 3272'

SPUD DATE 11-26-82 DATE COMPLETED 1-4-83

ELEV: GR 1760' DF 1763' KB 1765'

DRILLED WITH (~~CAUTION~~) (ROTARY) (~~AKR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-38323

(C-21,881)

Amount of surface pipe set and cemented 1179'

DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

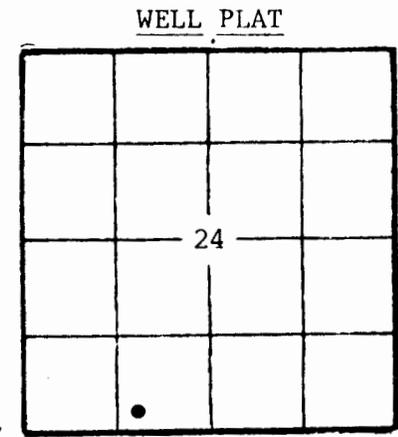
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



(Office Use Only)  
KCC  
KGS   
SWD/REP  
PLG. \_\_\_\_\_

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Liberty Enterprises Inc. LEASE C.F. Rupp

SEC. 24 TWP. 7s RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Anhydrite	1183 (+582)
			Topeka	2688 (-923)
			Heebner	2896 (-1131)
sand and shale	0'	408'	Toronto	2919 (-1154)
shales and sand	408'	912'	Lansing KC	2939 (-1174)
shales and sand	912'	1180'	Base KC	3164 (-1399)
anhydrite	1180'	1213'	Arbuckle	3232 (-1467)
shales	1213'	1330'		
shales	1330'	1742'		
shales	1742'	1990'		
shales	1990'	2305'		
lime and shales	2305'	2560'		
shales	2560'	2747'		
shale and lime	2747'	2895'		
lime and shale	2895'	3031'		
shales and lime	3031'	3120'		
shales	3120'	3230'		
lime and shale	3230'	3280'		
	3280'	R.T.D.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
250 gallons 15%					
retreated with 500 gallons 15% I.N.S.					
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity		
1-4-83	pumping		28°		
Estimated Production -I.P.	Oil	Gas	Water	% no water	Gas-oil ratio
	75 bbls.		MCF		CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8 5/8"	24#	1179'	common 60-40 pos	75 350	Q.S. 2%gel 3%cc
Production	7 7/8"	5 1/2"	14#	3279'	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3232-3238

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2"	3252'	