

24-7-18W *Jnd*  
ACO-1 WELL HISTORY *PI*  
Compt. \_\_\_\_\_

TYPE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey

WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,970

ADDRESS 308 W. Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION Kansas City  
PHONE 913-434-4686

PURCHASER Famland Industries, Inc. LEASE Stockton Industrial Development Corporation Inc.

ADDRESS P.O. Box 7305 WELL NO. #1

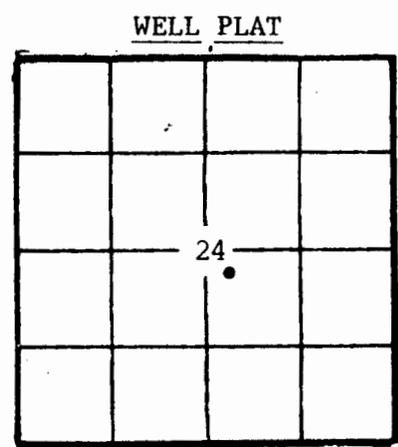
Kansas City, Missouri WELL LOCATION NW NW SE

DRILLING CONTRACTOR Pioneer Drilling Company 2,227 Ft. from S Line and

ADDRESS 308 W. Mill 2,285 Ft. from E Line of

Plainville, Kansas 67663 the (Qtr.) SEC 24 TWP 7S RGE 18W.

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_



(Office Use Only)  
KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3350' PBDT 3200'

SPUD DATE 2-25-83 DATE COMPLETED 5-18-83

ELEV: GR 1774' DF 1777' KB 1779'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ATR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1204' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD<sup>4</sup> per I 2745-49

Amount and kind of material used		Depth interval treated
250 gallon mud acid		3306-08, 3298-3303
250 gallon 15% INS		3284-87, 3297-3302
500 gallons MCA		2745-49
1000 gallon, retreat with 2500 gallon		3051-52, 3062-63
Date of first production <u>5-18-83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPS
<u>1.8</u>	<u>bbbls.</u>	<u>MCF</u>	<u>85</u>	<u>bbbls.</u>	

SIDE TWO - 7-26  
 OPERATOR Liberty Enterprises Inc.

Stockton Industrial Development Corp. LEASE  
 ACO-1 WELL HISTORY  
 SEC. 24 TWP. 7s RGE. 18 East

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
			LOG TOPS	
			Anhydrite	1194 (+585)
			Topeka	2712 (-933)
sand and shale	0'	82'	Heebner	2918 (-1139)
sand and shale	82'	321'	Toronto	2944 (-1165)
sand and shale	321'	595'	Lansing/KC	2964 (-1185)
sand and shale	595'	646'	Base/KC	3189 (-1410)
shales	646'	690'	Arbuckle	3270 (-1491)
sands	690'	900'		
shale and red bed	900'	931'		
shales	931'	1193'		
shale	1193'	1205'		
anhydrite	1205'	1225'		
shales and lime	1225'	1654'		
shales and lime	1654'	1814'		
shales and lime	1814'	1820'		
shales and lime	1820'	2031'		
lime and shales	2031'	2239'		
lime and shales	2239'	2368'		
lime and shales	2368'	2501'		
lime and shale	2501'	2633'		
lime and shale	2633'	2792'		
lime and shale	2792'	2886'		
lime and shale	2886'	2987'		
lime and shale	2987'	3078'		
lime and shales	3078'	3163'		
lime and shale	3163'	3259'		
lime and shale	3259'	3320'		
arbuckle	3320'	3350'		
	3320'	R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Conductor string	17 1/4"	13 3/8"	54#	81'	common	90 sxs	3%cc 2% gel
Surface casing	12 1/4"	8 5/8"	24#	1204'	60-40 pos	75 sxs 350 sxs	Q.S. 3%cc 2%gel
Production	7 7/8"	5 1/2"	14#	3350'	A.S.C.	175 sxs	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			2 per 1'		3306-08
TUBING RECORD			4 per 1'		3298-3303
			4 per 1'		3284-87
			2 per 1'		3297-3302
Size	Setting depth	Pecker set at	2 per 1'		3051-52