

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

25-7-18W
(REV) ACC-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR The Gene Brown Company

API NO. 163-21,561

ADDRESS 407 South Main

COUNTY Rooks

Plainville, Kansas 67663

FIELD Riffe

**CONTACT PERSON Gene Brown

PROD. FORMATION Arbuckle

PHONE 913-434-4811

LEASE L. Dix

PURCHASER CRA, Inc.

ADDRESS P.O.Box 7305

WELL NO. #1

Kansas City, Missouri 64116

WELL LOCATION C of SW/4 NW/4 NE/4

DRILLING Emphasis Oil Operations

330 Ft. from E Line and

CONTRACTOR Box 506

330 Ft. from S Line of

ADDRESS Russell, Kansas 67665

the 25 SEC. 7S TWP. 18 RGE. W

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 3315 PBTD 3289

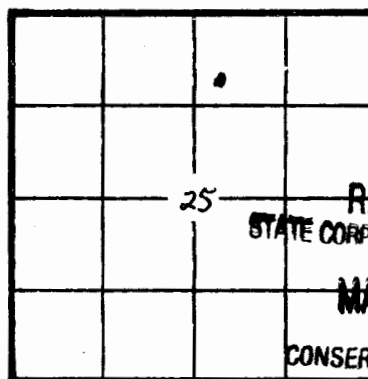
SPUD DATE 2-22-82 DATE COMPLETED 2-27-82

ELEV: GR 1756 DF 1759 KB 1761

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

Amount of surface pipe set and cemented 1197 DV Tool Used?

WELL PLAT



KCC
KGS ✓
(Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Thomas E. Brown OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS owner (~~FOR~~)(OF) The Gene Brown Company

OPERATOR OF THE L. Dix LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF April, 19 82 AND THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka	2682	-921		25-7-1000
Heebner Sh	2891	-1130		
Toronto LMS	2914	-1153		
Lansing-KC	2935	-1174		
Base of KC	3162	-1401		
Marmaton SD	3166	-1405		
Arbuckle	3226	-1465		
RTD	3315			
NOTE: Open hole log was run on this well. No DST's were taken.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
500 gal 15% mud acid			3254-72	
2000 gal 28% acid			3254-72	
Date of first production 4-17-82			Producing method (flowing, pumping, gas lift, etc.) pumping	
RATE OF PRODUCTION PER 24 HOURS			Gravity 26	
Oil	36	Gas	Water	Gas-oil ratio
	bbls.		MCF	CFPB
Disposition of gas (vented, used on lease or sold): vented			Perforations 3254-72	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
new conductor strg	15"	12 3/4"	32#	85'	quickset	120	3%CC 2% gel
new surface	12 1/4"	8 5/8"	24#	1197	quickset	425	3%CC 2% gel
New long string	7 7/8"	4 1/2"	10.5	3310	common	130	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3/8	3254-72
Size	Setting depth	Packer set at			