

25-7-18W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9476
 Name G-D Oil Operations Glen Drotts
 Address P.O. Box 441
 City/State/Zip Hays, KS 67601

Purchaser.....NONE

Operator Contact PersonGlen Drotts
 Phone913-628-3560

Contractor: License # 9087
 Name R. & C. Drilling Co., Inc.

Wellsite Geologist.....Mark Torr
 Phone.....913 625-3131

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc)

If ONWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-15-85 7-23-85 7-23-85
 Spud Date Date Reached TD Completion Date
 3309
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1198 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22,702

County.....Rooks

NE SE NW Sec. 25 Twp. 7 Rge. 18 ☐ East ☒ West

3630 Ft North from Southeast Corner of Section
 2970 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

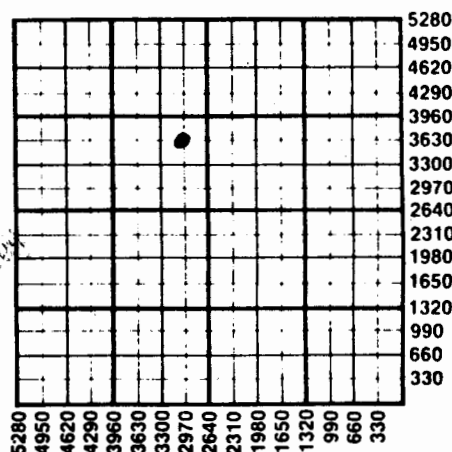
Lease Name.....Hazen Well #.....1

Field Name.....

Producing Formation.....

Elevation: Ground.....1752 KB.....1757

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring
 Leonard F. Dix, Rt 1, Stockton, KS 67669

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SignatureJohn W. Lewis

Title.....Tool Pusher Date 7-24-85

Subscribed and sworn to before me this 24 day of July 1985

Notary Public.....Karen Randa
 Karen Randa

Date Commission Expires.....5-14-88

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
 C ☐ Wireline Log Received
 C ☐ Drillers Timelog Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

Form ACO-1 (7-84)

SIDE TWO

Operator Name Glen Drotts dba G-D Oil Operations Lease Name Hazen Well # 1Sec. 25 Twp. 7 Rge. 18 ☐ East ☒ West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

DATUM

DST #1 3187-3235 30-45-10-0

Blow: dead in 25 min. 1st; 2nd: none
Recovery: 20' of drilling mud, no oil.
SP: 396# FP: 68-68#

DST#2 3230-3255 30-30-10-0

Blow: packer would no hold on the 1st two tries.
Recovery: 175' of drilling mud, not oil
Pressures: not recorded due to packer failure

Name	Top	DATUM
Anhydrite	1188'	+569
Topeka Limestone	1224'	+533
Heebner Shale	2882'	-1125
Toronto Limestone	2905'	-1148
Lansing-K.C.	2925'	-1168
Bs. of K.C.	3146'	-1389
Marmaton Sand	3150'	-1393
Marmaton Limestone	3185'	-1428
Arbuckle	3210'	-1453
RTD	3309'	-1552
LTD	3304'	-1547

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor Surface	17 1/2	13 3/8	52	94'	Com O Set	120	
Surface	12 1/2	8 5/8	24	1198'	60/40 poz.	450	2%Gel 1%CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease

APPROVED
DATE 10/12/12
BY [Signature]
Completed
Commenced