

TYPE

AFFIDAVIT OF COMPLETION FORM

25-7-18W
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6063 EXPIRATION DATE 6/30/83

OPERATOR Geodessa Corp. API NO. 15-163-21870
15-165-21,039

ADDRESS 1125 17th Street Suite 2220 COUNTY Rooks

Denver, Co. 80202 FIELD Riffe

** CONTACT PERSON Ed Schuett PROD. FORMATION None
PHONE 303-296-1440

PURCHASER None LEASE Hazen A

ADDRESS WELL NO. #1

DRILLING CONTRACTOR Pioneer Drilling, Co. 2110 Ft. from N Line and

ADDRESS 308 W. Mill 1550 Ft. from W Line of

Plainville, Kansas 67663 the NE (Qtr.) SEC 25 TWP 7s RGE 18 (W).

PLUGGING CONTRACTOR Sun Oil Well Cementing Co. WELL PLAT (Office Use Only)

ADDRESS Box 69

Hays, Kansas

TOTAL DEPTH 3330' PBTD

SPUD DATE 11-26-82 DATE COMPLETED 5/12/83

ELEV: GR 1750' DF 1753' KB 1755'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented $13 \frac{3}{8}" @ 121.49'$ $8 \frac{5}{8}" @ 1194.3'$ Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. C. SCHUETT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. C. Schuett
(Name) E. C. Schuett

SIDE TWO

W81-1-25

ACO-1 WELL HISTORY (X)

OPERATOR Geodessa Corp.

LEASE Hazen A

SEC. 25 TWP. 7s RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Heebner	2895 (-1140)
			Lansing	2940 (-1185)
			B/KC	3154 (-1399)
sand and shale	0'	122'	Arbuckle	
shales and sand	122'	216'	chert	3231 (-1476)
shale and sand	216'	875'		
sand and shale	875'	1186'		
anhydrite	1186'	1195'		
anhydrite	1195'	1213'		
shales	1213'	1685'		
shales and shells	1685'	1862'		
lime and shale	1862'	2135'		
lime and shale	2135'	2375'		
lime and shale	2375'	2590'		
lime and shale	2590'	2787'		
lime and shale	2787'	2885'		
lime and shale	2885'	3030'		
lime and shale	3030'	3100'		
lime and shale	3100'	3190'		
lime and shale	3190'	3264'		
lime and shale	3264'	3330'		
	3330'	R.T.D.		
DST #1 3075 - 3100 30-60-60-60 rec 30' v sl oil spkd mud, 120' MSW, 180' SW IHMP 1655, IF 48-87, ISIP 1220 FF 107-184, FSIP 1153 FHMP 1626				
DST #2 3227 - 3330 30-60-60-60 rec 15' sl oil specked mud IHMP 1751, IF 58-58, ISIP 1046 FF 68-68 FSIP 862 FHMP not reported				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
conductor string	17 1/4"	13 3/8"	42#	121.49'	common	125	2%gel 3%cc
surface string	12 1/4"	8 5/8"	24#	1194.37'	60-40 pos	500	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD