

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

25-7-18WIND
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rim Oil Co.

API NO. 15-163-21703

ADDRESS 512 S. Wyoming

COUNTY Reeks

Plainville, Kansas 67363

FIELD Riffe

**CONTACT PERSON Myrlin Monroe

PROD. FORMATION Arb.

PHONE 913-434-2640

LEASE K.U. Endowment Assn.

PURCHASER C.R.A. Inc. Box 7305

WELL NO. one

ADDRESS Kansas City, Missouri

WELL LOCATION N. / SW / NE / 4

64116

330 Ft. from north Line and

DRILLING Pioneer Drilg. Co. Inc.

380 Ft. from west Line of

CONTRACTOR 308 W. Mill

the SEC. 25 TWP. 7-S RGE. 18-W

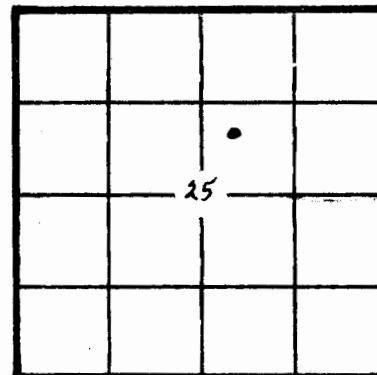
ADDRESS Plainville, Kansas 67663

WELL PLAT

PLUGGING State Geological Survey

CONTRACTOR WICHITA BRANCH

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3310 PBTD 3270

SPUD DATE 6-19-82 DATE COMPLETED 6-25-82

ELEV: GR 1752 DF 1755 KB 1757

DRILLED WITH (CABLE) (~~ROTARY~~) (AIR) TOOLS

Amount of surface pipe set and cemented 1185' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Reeks SS, I, Ione

Monroe

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (~~FOR~~)(OF) Rim Oil Co.

OPERATOR OF THE K.U. Endowment Assn. LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. one ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF June, 1982, AND THAT

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				25-75
shale	0	73		
sand & shale	73	142		
sand & shale	142	350		
sand & shale	350	889		
sand & shale	889	1172		
anhydrite	1172	1186		
anhydrite	1186	1207		
shales	1207	1770		
shale & sand	1770	1997		
lime & shale	1997	2255		
lime & shale	2255	2475		
lime & shale	2475	2697		
lime & shale	2697	2850		
lime & shale	2850	2991		
lime & shale	2991	3106		
lime & shale	3106	3225		
shale & lime	3225	3243		
shale & lime	3243	3310		
	3310	R.T.D.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
500 gal. mud acid				3232 to 3265	
2250 gal. reg. 15% acid				3232 to 3265	
Date of first production 7-28-82				Gravitv 24	
Producing method pumping					
RATE OF PRODUCTION PER 24 HOURS	Oil 15	Gas none	Water 85 %	85	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Perforations 3232 to 3265	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 $\frac{1}{2}$	133/8	54	140	common	140	3% cc 2% gel
Surface	12 $\frac{1}{2}$	8 5/8	24	1185	common 60/40 poz.	75 350	3% cc 2 % gel
Production	7 7/8	5 $\frac{1}{2}$	14	3307	60/40 poz.	135	8% salt 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2.	3/8 jet	3232-3265
TUBING RECORD					
Size	Setting depth	Packer set at			
2 $\frac{1}{2}$	3264				