

# State Geological Survey

## WICHITA BRANCH KANSAS DRILLERS LOG

IMPORTANT  
Kans. Geo. Survey request  
samples on this well.

15-163-20717

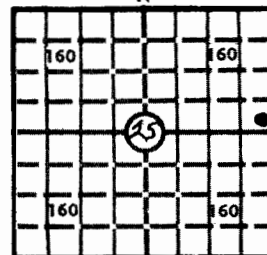
API No. 15 — 163 — 20,717  
County Number

S. 25 T. 7 R. 18 W

Loc. SE SE NE

County Rooks

640 Acres  
N



Elev.: Gr. 1888

DF 1890 KB 1893

Operator

Rim Oil Co.

Address

512 South Wyoming Plainville, Kansas 67663

Well No.

#1

Lease Name

K. U. Endowment Assoc.

Footage Location

150 feet from (S) line

200 feet from (E) line

Principal Contractor

Duke Drilling Co.

Geologist

Green & Green

Spud Date

6-25-1977

Total Depth

3390

P.B.T.D.

✓ D4A

Date Completed

7-3-77

Oil Purchaser

none

### CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement          | Sacks      | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------------|------------|----------------------------|
| <u>Surface</u>    | <u>12 1/4</u>     | <u>8 5/8</u>              | <u>28</u>      | <u>215'</u>   | <u>Comp Portland</u> | <u>150</u> | <u>3% CC + 2% gel</u>      |
|                   |                   |                           |                |               |                      |            |                            |
|                   |                   |                           |                |               |                      |            |                            |
|                   |                   |                           |                |               |                      |            |                            |
|                   |                   |                           |                |               |                      |            |                            |

### LINER RECORD

### PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |
|          |             |              |               |             |                |
|          |             |              |               |             |                |

### TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |
|      |               |               |
|      |               |               |

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |
|                                  |                        |

### INITIAL PRODUCTION

|  |       |   |                        |               |  |
|--|-------|---|------------------------|---------------|--|
| Date of first production                           |       | Producing method (flowing, pumping, gas lift, etc.) |                        |               |  |
| RATE OF PRODUCTION<br>PER 24 HOURS                 | Oil   | Gas   | Water                  | Gas-oil ratio |  |
|  | bbls. | MCF   | bbls.                  | CFPB          |  |
| Disposition of gas (vented, used on lease or sold) |       |   | Producing interval (s) |               |  |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

| Operator  |  | DESIGNATE TYPE OF COMP.: OIL, GAS,<br>DRY HOLE, SWDW, ETC.:             |  |
|---|--|---|--|
| Well No.  | Lease Name   |   |  |
| 1   | K. M. Endowment assn.  | dry hole  |  |
| S 25 T 7 - S R 18 W   |  |   |  |
| <b>WELL LOG</b>   |  | SHOW GEOLOGICAL MARKERS, LOGS RUN,<br>OR OTHER DESCRIPTIVE INFORMATION. |  |
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. |  |   |  |
| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP  | BOTTOM  | NAME   |
|   |  |   | DEPTH  |
| Topeka  | 2811   | 2021  | - Streaks of dead + live oil<br>drill stem test - NO oil   |
| Toronto -   | 3043   | 3053  | DST-5' oil speck mud   |
| Kansas City -   | 3063   | 3286  | DST-180' slightly oil cut mud 450'<br>slightly oil cut water   |
| Marmaton Sandstone -  | 3290   | 3296  | DST-310' slightly water cut mud  |
| Arbuckle -  | 3364   | 3390  | Fine medium + coarse cry -<br>clottin very tight to minor friable<br>dolomite w/ traces of very minor<br>lifeless heavy oil in primarily<br>barren porosity - did not warrant<br>testing |
| USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.   |  |   |  |
| Date Received   | Done Monroe<br>Signature<br>4-5-78<br>Title<br>Owner<br>Date |   |  |