

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM

ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5900.....
 name Lawbancor Drilling, Inc..
 address & J. Harlan Miller.....
 Box 289.....
 City/State/Zip Natoma, Kansas 67651.....

Operator Contact Person ... Reva Musgrove
Phone 913-885-4676

Contractor: license # 5665
name Pioneer Drilling Company, Inc.

Wellsite Geologist Mark Torr
Phone 913-628-3131

PURCHASER.....

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed C
☒ Dry ☐ Other (Core, Water Supply etc.)

WWO: old well info as follows:

Operator CO
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ **Mud Rotary** ☐ **Air Rotary** ☐ **Cable**

9-26-84	10-02-84	
Spud Date	Date Reached TD	Completion Date

3424'		
Total Depth	PSTD	

Amount of Surface Pipe Set and Cemented at $13 \frac{3}{8}" @ 92'$ feet
 $8 \frac{5}{8}" @ 1312'$

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set 100

If alternate 2 completion, cement circulated
from feet depth to w/ SX cm

API NO. 15-163-22,493. 23-7-7870

CountyRooks.....

....SE SW SE Sec 25.....Twp.....7S.....Rge...18... | Xth

..330.... Ft North from Southeast Corner of Sectio
1650..... Ft West from Southeast Corner of Sectio
(Note: locate well in section plat below)

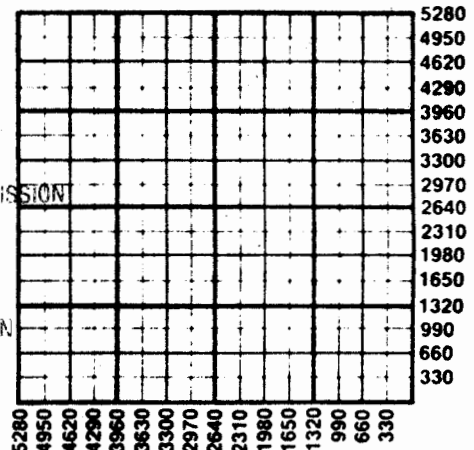
Lease Name Kansas University .. Well# "A" #1

Field Name

Producing Formation

Elevation: Ground1899'.....**KB**1904'.....

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name **Lawrence Drilling, Inc.** & J. Harlan Miller Lease Name **Kansas University** Well # **"A" #1** SEC **25** TWP. **7S** RGE. **18** ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Formation Data (from sample tops)

Anhydrite top 1301
bottom 1334
Topeka Limestone 2817
Heebner Shale 3027
Toronto Limestone 3050
Lansing-Kansas City 3069
Base of Kansas City 3293
Conglomerate 3357
RTD 3424

Name	Top	Bottom
post rock	0'	43'
rock and shale	43'	95'
shale and sand	95'	646'
shale and sand	646'	1181'
shale	1181'	1301'
anhydrite	1301'	1314'
anhydrite	1314'	1334'
shales	1334'	1590'
shale	1590'	2030'
lime and shale	2030'	2331'
lime and shale	2331'	2621'
lime and shale	2621'	2825'
lime and shale	2825'	2979'
lime and shale	2979'	3108'
lime and shale	3108'	3206'
lime and shale	3206'	3321'
lime and shale	3321'	3381'
lime and shale	3381'	3424'
	3424'	R.T.D.

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor String	17 1/2"	13 3/8"	54#	92'	60-40pos	100	2%gel 3%cc
Surface String	12 1/4"	8 5/8"	23#	1312'	60-40pos	375	2%gel 3%cc
"	"	"	"	"	Common	75	Quick Set

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth