

TYPE

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

Compt. \_\_\_\_\_

**SIDE ONE**

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 - EXPIRATION DATE 6/30/84

OPERATOR DaMar Oil Explorations API NO. 15-163-22,168

ADDRESS P. O. Box 70 COUNTY Rooks

Hays, KS 67601 FIELD --

\*\* CONTACT PERSON Daniel F. Schippers PROD. FORMATION --  
PHONE 913 - 625-0020 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Saum 'B'

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Abercrombie Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS 801 Union Center 2310 Ft. from West Line of

Wichita, KS 67202 ~~XXXXXXXXXXXX~~ SEC 26 TWP 7 RGE 18 (W)

PLUGGING Same WELL PLAT 35 (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_ KCC   
KCS

TOTAL DEPTH 3460 PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 10/7/83 DATE COMPLETED 10/12/83 PLG. \_\_\_\_\_

ELEV: GR 1918 DF 1921 KB 1923 NGPA \_\_\_\_\_

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 256 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR DaMar Oil Explorations LEASE NAME Saum 'B' SEC 35 TWP 7 RGE 18 (E)  
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Topeka	2856	(- 933)		
Heebner	3008	(-1145)		
Toronto	3092	(-1169)		
Lansing-K.C.	3111	(-1188)		
Lansing-K.C. Base	3332	(-1409)		
R.T.D.	3460	(-1537)		

If additional space is needed use Page 2

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	256	Common	180	3% c.c., 2% ge

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at