

36-7-18W
SEP 71

State Geological Survey
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Double Eagle Exploration, Inc. API NO. 15-163-21,708

ADDRESS 100 S. Main - Suite 410 COUNTY Rooks
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON JIM ROBINSON PROD. FORMATION _____
PHONE 267-3316

PURCHASER _____ LEASE Albright

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. WELL LOCATION SW NW SE

ADDRESS 435 Page Court, 220 W. Douglas 330 Ft. from West Line and
Wichita, Kansas 67202 1650 Ft. from South Line of
the SE (Qtr.) SEC 36 TWP 7S RGE 18W.

PLUGGING Same WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS _____ KCC _____
KGS _____

TOTAL DEPTH 3325' PBTD _____ SWD/REP _____
PLG. _____

SPUD DATE 7-8-82 DATE COMPLETED 7-16-82

ELEV: GR 1808 DF _____ KB 1815

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1213' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JIM ROBINSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Robinson

FILL IN WELL LOG AS ^{LOG} REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 2880' - 2920' 30-30-60-60 Strong blows on both openings. Recovered: 530' Muddy water IFP - 118-148# FFP - 187-286# ISIP - 1057# FSIP - 1047#			Anhydrite	1199'
			B. Anhydrite	1237'
			Topeka	2737'
			Queen Hill Sh.	2889'
			Heebner	2951'
			Toronto	2973'
			Lansing	2994'
			Arbuckle	3304'
DST #2 2980' - 3010' 30-30-30-30 Recovered: 40' Mud IFP - 59-59# FFP - 69-69# ISIP - 1027# FSIP - 958#				
		912		
		3325		
		3325		

State Geological Survey
WICHITA, BRANCH

LOG
Sand
Shale
RTD

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	1213'	60/40 poz.	350 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

STATE RECEIVED