



Side TWO  
OPERATOR

Rupe Oil Company, Inc.

LEASE NAME City of Stockton

SEC 13 TWP 7S RGE 18

(W)

WELL NO 5-13

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
				TVD*
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Anhydrite	1282 (+572')
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			B/Anhydrite	1315' (+539')
E-Log: Gamma-Ray-Neutron, Guard and Caliper			Topeka	2811'
				*2790' (-936')
			Heebner	3029'
				*3004' (-1150')
			Toronto	3054'
				*3026' (-1172')
			Lansing	3074'
				*3045' (-1191')
			B/KC	3307'
				*3271' (-1417')
			Arbuckle	3377'
				*3339' (-1485')
			TD	3460'
				*3418' (-1564')
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (~~xxxx~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2"	13 3/8"	54.5#	102'	Class "A"	95	3% CaCl.
Surface	12 1/4"	8 5/8"	24#	1308'	Light	225	2% CaCl., 1/4# Floecl
			followed by		Class "A"	200	3% CaCl., 1/4# Floecl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			