State Geological Survey

WICHITA BRANCH

13-75-18W NE NW

TYPE	AFFIDAVIT OF COMPLETION FO	ORM ACO-1 WELL HISTORY
SIDE ONE	:	Compt
This form sha	30 and 82-3-107) 11 be filed with the Kansas Corporat g, Wichita, Kansas 67202, within nin a well, regardless of how the well	ety (90) days after the
REQUIRING COP F Letter r	ON REGARDING THE NUMBER OF COPIES TO TES OF ACO-1 FORMS SEE PAGE TWO (2), equesting confidentiality attached. NE COPY of EACH wireline log run (i.tron log etc.)***Check here if NO lo	SIDE TWO (2) OF THIS FORM. e. electrical log, sonic log,
	N ALL INFORMATION. IF NOT AVAILABLE AVAILABLE, SUBMIT BY LETTER.	, INDICATE. IF INFORMATION
LICENSE # 5047	EXPIRATION DATE	6/30/84
OPERATOR Rupe	Oil Company, Inc.	
ADDRESS P. O.		
Wichit	a, Kansas 67201	
** CONTACT PERSO	PHONE (316)262-3748	PROD. FORMATION
PURCHASER		LEASE City of Stockton
ADDRESS		WELL NO. 5-13
		WELL LOCATION NE NW SE
ORILLING A	bercrombie Drilling, Inc.	2287 Ft. from South Line and
	01 Union Center	4655 Ft. from East Line of
	Vichita, Kansas 67202	the SE (Qtr.) SEC 13 TWP 7S RGE 18 (V
PLUGGING	Halliburton Services	WELL PLAT (Office
CONTRACTOR ADDRESS	410 Union Center	Use Onl KCC
	Wichita, Kansas 67202	KGS L7

TOTAL DEPTH 3460* (3418 TVD) SWD/REP PBTD PLG. SPUD DATE 9/14/83 DATE COMPLETED 9/22/83 NGPA ELEV: GR **1849'** DF 1854' DRILLED WITH (XXXXXX) (ROTARY) (Adda Tools. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 1308' DV Tool Used? No TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion____ NGPA filing ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. *True Vertical Depth calculated due to directional hole.

AFFIDAVIT

James L. Crisler ____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

OPERATOR Rupe Oil Company, Inc. LEASE NAME City of Stockton SEC 13 TWP 7S RGE 18 (W) WELL NO 5-13

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and Show Geological markers, logs run, or other Descriptive information.

nterval tested, cusnion used, time tool of	,,			
hut-in pressures, and recoveries. Tormation description, contents, etc.	Top	Bottom	Name	Depth
ormation description, contends				TVD*
			Anhydrite	
X Check if no Drill Stem Tests Run.		,		1282 (+572')
X Check if samples sent Geological			B/Anhydrite	1315' (+539')
Survey.			Topeka	2811'
E-Log: Gamma-Ray-Neutron, Guard				2790' (-936')
and Caliper			Heebner	3029'
				*3004' (-1150
			Toronto	3054'
				*3026' (-1172
			Lansing	3074
			J	*3045' (-119)
			B/KC	3307'
		1	B/ NC	3271' (-1417'
			Arbuckle	3377'
			Albuckle	l .
			l mp	*3339' (-1485
			TD	3460'
				3418' (-1564
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If additional space is needed use Page 2		ĺ		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Very							K 24 \$
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	1		Sacks	Type and percent additives
Conductor	17 1/2"	13 3/8"	54.5#	102'	Class "A"	95	3% CaCl.
Surface	12 1/4"	8 5/8"	24#	1308'	Light	225	2% CaCl.,1/4# Floœ
			fo	llowed by	Class "A"	200	3% CaCl.,1/4# Floce
1							

LINER RECORD			PERFORATION RECORD			
Top, tt.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval	
TUBING RECORD						
Size	Setting depth	Packer set at				