

IMPORTANT  
Kans. Geo. Survey request  
samples on this well.

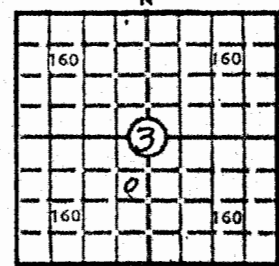
15-163-20810

S. 3 T. 7S R. 19W E

Loc. SE NE SW

County Rooks

640 Acres  
N



Locate well correctly  
1996

Elev.: Gr.

D 1998.5 KB 2001

**KANSAS DRILLERS LOG**

API No. 15 — 163 — 20810  
County Number

Operator  
Abercrombie Drilling

Address  
801 Union Center Wichita, Ks. 67202

Well No. #1 Lease Name Bellerive

Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist K. Greg Cheney

Spud Date June 12, 1978 Total Depth 3500' P.B.T.D.

Date Completed June 20, 1978 Oil Purchaser

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	206'	Common	165	3% CaCl 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

3-7-19W

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
Dry Hole

Operator  
**Abercrombie Drilling, Inc.**

Well No. **1** Lease Name **Bellerive**

**S 3 T 7S R 19 W**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sand, clay & shale	0	206	SAMPLE TOPS:	
Sand & shale	206	1519		
Anhydrite	1519	1551	Anhydrite	1519 (+ 482)
Shale & sand	1551	1788	B/Anhydrite	1551 (+ 450)
Sand & shale	1788	2120	Topeka	2955 (- 954)
Shale	2120	2335	Heebner	3158 (-1157)
Shale & sand	2335	2475	Toronto	3184 (-1183)
Shale & lime	2475	2732	Lansing	3200 (-1199)
Lime & shale	2732	3225		
Lime	3225	3277	ELECTRIC LOG TOPS:	
Lime & shale	3277	3318		
Lime	3318	3500	Anhydrite	1518 (+ 483)
Rotary Total Depth		3500	B/Anhydrite	1550 (+ 451)
DST#1 (3223-3264) 30", 60", 30", 60".			Topeka	2953 (- 952)
Rec. 3' socm. IFP 20-20, FBHP 959.			Heebner	3155 (-1154)
DST#2 (3276-3310) 30", 45", 30", 45".			Toronto	3180 (-1179)
Rec. 80' mmw w/oil specks. IFP 30-40,			Lansing	3198 (-1197)
IBHP 367, FFP 51-61, FBHP 81.			B/KC	3410 (-1409)
DST#3 (3337-3380) 30", 30", 30", 30".			Arbuckle	3478 (-1477)
Rec. 4' ocm, 1' free oil. IFP 20-20,			RTD	3500 (-1497)
IBHP 693, FFP 20-30, FBHP 61.			ELTD	3498 (-1499)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Jack L. Partridge*  
Signature

Jack L. Partridge, Assistant Secretary-Treasurer  
Title

June 28, 1978  
Date