

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Ind
P1

SIDE ONE

State Geological Survey
WICHITA BRANCH

Compt. _____

3-7-19W

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7076 EXPIRATION DATE _____

OPERATOR Black Diamond Oil, Inc. API NO. 15-163-21,506-~~4~~-0001

ADDRESS 217 E. 32nd Suite A COUNTY Rooks

Hays, Kansas 67601 FIELD _____

** CONTACT PERSON Kenneth Vehige PROD. FORMATION _____

PHONE 913-625-5891

PURCHASER _____ LEASE Schneider Island dr/

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Lawbanco Drilling, Inc. WELL LOCATION C S/2 SW NW

ADDRESS Box 289 2310-2280 Ft. from North Line and

Natoma, Kansas 67651 660 Ft. from West Line of (E)

the (Qtr.) SEC 3 TWP 7 RGE 19 (W).

PLUGGING CONTRACTOR Lawbanco Drilling, Inc. WELL PLAT _____ (Office Use Only)

ADDRESS Box 289 _____

Natoma, Kansas 67651 _____

TOTAL DEPTH 1528 PBTD _____

SPUD DATE 3-14-83 DATE COMPLETED 3-15-83

ELEV: GR 2019 DF 2021 KB 2024

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented none DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion plugged. Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

SIDE TWO

OPERATOR Black Diamond Oil, Inc.

LEASE Noland Schneider

ACO-1 WELL HISTORY (K)

SEC. 3 TWP. 7 RGE. 19 (W)

WPM-1-2 FILE IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Old cement & old rotary drilling mud	0	830		
Sand & Shale	830	1001		
Sand	1001	1207	Cedar Hills	1001 (+1028)
Shale & Sand	1207	1528		
Rotary Total Depth		1528		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD