

PI

4-7-19W *and*

**TYPE** ★ **AFFIDAVIT OF COMPLETION FORM** **ACO-1 WELL HISTORY**  
SIDE ONE Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)  
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F \_\_\_\_\_ Letter requesting confidentiality attached.
- C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run   /  .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8942 EXPIRATION DATE \_\_\_\_\_  
 OPERATOR V & F Oil Company API NO. 15-163-22,385  
 ADDRESS Box 261 COUNTY Rooks  
McPherson, Kansas 67460 FIELD \_\_\_\_\_  
 \*\* CONTACT PERSON Doug VanLoenen PROD. FORMATION \_\_\_\_\_  
PHONE 316-241-6630

PURCHASER N/A LEASE Livingston  
 ADDRESS \_\_\_\_\_ WELL NO. 1  
 WELL LOCATION SE/4 SW/4 SE/4

DRILLING Red Tiger Drilling Company 330 Ft. from South Line and  
 CONTRACTOR ADDRESS 1720 KSB Building 1650 Ft. from East Line of (X)  
Wichita, Ks. 67202 the SE (Qtr.) SEC4 TWP7S RGE 19 (W).

PLUGGING Allied Cementing  
 CONTRACTOR ADDRESS Box 678  
Great Bend, Ks. 67530

WELL PLAT


(Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 3550' PBD \_\_\_\_\_  
 SPUD DATE 5-31-84 DATE COMPLETED 6-6-84  
 ELEV: GR 2005 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (~~DRILL~~) (ROTARY) (~~DRILL~~) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 301.36' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

DOUG VAN LOENEN, being of lawful age, hereby certifies

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR V & F Oil Company

LEASE Livingston

SEC. 4 TWP. 7S RGE. 19 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof, cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Shale & sand	0	840	Anhydrite	1531(+479)
Sand	840	925		
Shale	925	1030	Topeka	2967(-957)
Sand	1030	1512		
Sand & shale	1512	1531	Heebner	3172(-1162)
Anhydrite	1531	1575		
Shale	1575	1736	Toronto	3198(-1188)
Redbed & shale	1736	1990		
Shale & redbed	1990	2429	Lansing	3214(-1204)
Shale & lime	2429	2870		
Lime	2870	3441	Base KC	3422(-1412)
Lime & chart	3441	3550	Marmaton LM	3449(-1439)
			Arbuckle	3491(-1481)
RTD		3550	RTD	3550(-1540)

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	23#	308'	common	190	3% cc/2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD