

6-9-19W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

SIDE ONE

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6041 EXPIRATION DATE 6/30/83

OPERATOR Petroventures, Inc. API NO. 15-163-21,864

ADDRESS 4704 Harlan Street, Suite 600 COUNTY Rooks

Denver, CO 80212 FIELD _____

** CONTACT PERSON Judy Martine PROD. FORMATION Arbuckle

PHONE (303) 455-8822

PURCHASER Koch Oil Company LEASE Riffe

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION S/2 SW SW

DRILLING Dunne-Gardner Petroleum, Inc. 660 Ft. from west Line and

CONTRACTOR Suite 250, 200 W. Douglas 330 Ft. from south Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 6 TWP 7S RGE 19W.

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

_____ KGS ☒

_____ SWD/REP _____

_____ PLG. _____

TOTAL DEPTH 3,650' PBD 3,620'

SPUD DATE 11/22/82 DATE COMPLETED 12/24/82

ELEV: GR 2114' DF _____ KB 2120'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 310' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petroventures, Inc. LEASE RiffeSEC. 6 TWP. 7S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	1113	Stn Cr1 anhy	1674 (+ 450)
Sand and shale	1113	1930	Tpka	3104 (- 980)
Shale and lime	1930	3650	Heeb	3304 (-1180)
			Tor	3328 (-1204)
			Lans	3344 (-1220)
			B/KC	3554 (-1430)
			Arb	3589 (-1465)
DST #1 - 3582-3630, 10-90-60-120, 1st blow, increasing from 1" to 3" deep. 2nd open - increasing from surface to 4" deep. Rec. 165' o c m HP 1825-1806, FP 96-101, 105-116, SIP 1102-872				

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3616'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
350 gal. 15% Intensified w/demuls., inhibitor & clay stabil.	3609-3614
1000 gal. AOG-200 w/demuls. inhib. & clay stabil.	3609-3614

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12/24/82	rod pump	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	50 bbls.	none	% 31	-0- CFPB

Disposition of gas (vented, used on lease or sold)

none

Perforations

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20 #	310	common	200	
production		4 1/2"	10 1/2 #	3648	common	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	11gm	3609-3614