

6-9-19W

ACO-1 WELL HISTORY

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM  
State Geological Survey  
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6041 EXPIRATION DATE 6/30/83

OPERATOR Petroventures, Inc. API NO. 15-163-21,864

ADDRESS 4704 Harlan Street, Suite 600 COUNTY Rooks

Denver, CO 80212 FIELD

\*\* CONTACT PERSON Judy Martine PROD. FORMATION Arbuckle  
PHONE (303) 455-8822

PURCHASER Koch Oil Company LEASE Riffe

ADDRESS P. O. Box 2256 WELL NO. 1  
Wichita, Kansas 67201 WELL LOCATION S/2 SW SW

DRILLING Dunne-Gardner Petroleum, Inc. 660 Ft. from west Line and  
CONTRACTOR  330 Ft. from south Line of  
ADDRESS Suite 250, 200 W. Douglas the SW (Qtr.) SEC 6 TWP 7S RGE 19W.

PLUGGING  WELL PLAT (Office  
CONTRACTOR  Use Only)  
ADDRESS


KCC

KGS 

SWD/REP

PLG. 

TOTAL DEPTH 3,650' PBTD 3,620'

SPUD DATE 11/22/82 DATE COMPLETED 12/24/82

ELEV: GR 2114' DF  KB 2120'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE none.

Amount of surface pipe set and cemented 310' DV Tool Used? none.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

OPERATOR Petroventures, Inc. LEASE Riffe

ACO-1 WELL HISTORY

SEC. 6 TWP. 7S RGE. 19W

## FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Shale			0	1113	Stn Crl anhy	1674 (+ 450)
Sand and shale			1113	1930	Tpka	3104 (- 980)
Shale and lime			1930	3650	Heeb	3304 (-1180)
					Tor	3328 (-1204)
					Lans	3344 (-1220)
					B/KC	3554 (-1430)
					Arb	3589 (-1465)

DST #1 - 3582-3630, 10-90-60-120, 1st blow, increasing from 1" to 3" deep. 2nd open - increasing from surface to 4" deep. Rec. 165' o c m HP 1825-1806, FP 96-10, 105-116, SIP 1102-872

## TUBING RECORD

Size 2-3/8"	Setting depth 3616'	Packer set at		
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## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
350 gal. 15% Intensified w/demuls., inhibitor & clay stabil.	3609-3614
1000 gal. AOG-200 w/demuls. inhib. & clay stabil.	3609-3614

Date of first production 12/24/82	Producing method (flowing, pumping, gas lift, etc.) rod pump	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas none MCF	Water % 31 bbls.	Gas-oil ratio -0-	CFPB
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Disposition of gas (vented, used on lease or sold) none	Perforations
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## Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20 #	310	common	200	
production		4 1/2"	10 1/2 #	3648	common	150	10% salt

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	11gm	3609-3614