

**WELL COMPLETION REPORT AND
DRILLER'S LOG**

KANSAS
State Geological Survey
WICHITA BRANCH

S. 8 T. 7S R. 19 ^{XX}W
Loc. 660' FSL & 330' FEL
County Rooks County

API No. 15 — 163 — 21,261
County Number

Operator
Texas Oil & Gas Corp.

Address
200 W. Douglas, Suite 300, Wichita, KS 67202

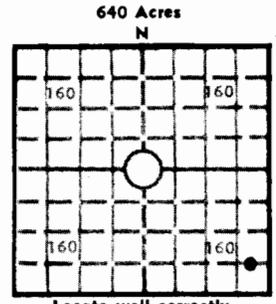
Well No. #1 Lease Name Dryden

Footage Location
660 feet from XX (S) line 330 feet from (E) XX line

Principal Contractor Murfin, Ria #8 Geologist William Clark

Spud Date 3-14-81 Date Completed 4-13-81 Total Depth 3404' P.B.T.D.

Directional Deviation Not directionally drilled Oil and/or Gas Purchaser Permian



Elev.: Gr. 1935
DF _____ KB 1941

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	232		150	
Production		4-1/2	10.5#	3401		225	Class "A"

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A		4JSPF (16 h.)	1500-04'

Size	Setting depth	Packer set at
2-3/8"	3401'	3396'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 sxs lite cmt @ 3 BPM. Pumped 300 sxs 60-40 poz w/10# gillsonite per sx + 3% CaCl ₂	1500-04'

INITIAL PRODUCTION

Date of first production <u>4-13-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumped</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>112.45</u> bbls. Gas <u>N/A</u> MCF Water <u>0</u> bbls. Gas-oil ratio <u>N/A</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>Sold</u>	Producing interval(s) <u>1500-04'</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

FIELD: WILDCAT

Operator
Texas Oil & Gas Corp.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
OIL

Well No. #1 Lease Name Dryden

S 8 T 7S R 19 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	1935	+6		
Winfield	1982	-41		
Ft. Riley	2066	-125		
Florence	2125	-184		
Wreford	2192	-251		
Bader	2297	-356		
Cottonwood	2344	-403		
Neva	2395	-454		
Red Eagle	2469	-528		
Foraker	2504	-563		
Tarkio	2766	-825		
Howard	2837	-896		
Topeka	2891	-950		
Heebner	3092	-1151		
Toronto	3116	-1175		
Lansing	3135	-1194		
Wyandotte	3220	-1279		
Iola	3266	-1325		
Swope	3322	-1381		
B/KC	3370	-1429		
Marmaton	3388	-1447		
Arbuckle	3396	-1455		
TD	3404			
DST #1, 3058-75' (Platsmouth): IFP/30": 40-40#, weak blow ISIP/60": 1037# FFP/45": 40-40#, died FSIP/90": 1037# Rec: 15' mud w/specks of oil	DST #3, 3180-3200' (Lansing D): IFP/30": 40-60#, weak blow thru out ISIP/60": 1116 # FFP/45": 80-100#, weak blow thru out FSIP/90": 1096# Rec: 30' DM			
DST #2, 3086-3128' (Toronto): IFP/30": 60-230#, strong blow ISIP/60": 1136# FFP/45": 260-440#, strong blow FSIP/90": 1126# Rec: 60' MSW + 840' SW (CL-=79,000 ppm)	DST #4, 3400-04' (Arbuckle): IFP/30": 140-280#, strong blow ISIP/60": 1037# FFP/45": 360-529#, strong blow FSIP/90": 1017# Rec: 60' GIP + 1277' GCO			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature: *Harold R. Trapp*
Harold R. Trapp
District Geologist

Title

Date: April 27, 1981

Date

WELL LOG

DUPLICATE
State Geological Survey
WICHITA, BRANCH

COMPANY Texas Oil & Gas Corp.

SEC. 8 T. 7S R. 19W
 LOC. 660' FSL & 330' FEL

FARM Dryden **NO.** 1

RIG. NO. 8

TOTAL DEPTH 3404'

COUNTY **Rocks**
 KANSAS

COMM. 3-14-81

COMP. 3-23-81

CONTRACTOR Murfin Drilling Company

CASING

20	10		
15	8-5/8"	csg. set @ 232' w/160 sx. Quickset	ELEVATION
12	4-1/2"	csg. set @ 3402' w/225 sx. Common, 10% salt	PRODUCTION
13	3		

FIGURES INDICATE BOTTOM OF FORMATIONS

157'	sand & post rock
310'	shale
1444'	sand & shale
1476'	anhydrite
1585'	shale & sand
2300'	shale & shells
2610'	sand & shale
3404'	shale & lime & RTD

APG - 31001
 REPRODUCTION DIVISION
 WICHITA, KANSAS