

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

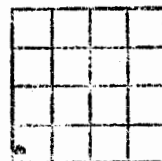
15-163-00297

Company- FRANCIS OIL & GAS COMPANY
Farm- Anderson No. 1

SEC. 9 T. 7 R. 19W
SW SW SW

Total Depth. 3409
Comm. 4-3-51 Comp. 4-10-51
Shot or Treated.
Contractor. Veeder supply & Development Co.
Issued. 5-24-52

County Rocks
KANSAS



CASING:

8 5/8" 225' cem w/150 sx
5 1/2" 3399' cem w/125 sx

Elevation. 1941 D.F.

Production. 28 bbls / 30% water

Figures indicate Bottom of Formations. Initial Pumping Potential

soil sand	90	3311-12 Few thin streaks saturation, Est. 1' pay.
shale	740	3321-32 Est. 6" pay.
sand	1165	3388-92 porous. Good show oil.
shale sand	1440	Arbuckle. Good porosity. Good show.
lime	1480	
shale	1500	
shale shells	1900	
lime shale shells	2025	
lime shale	2655	
lime shale shells	2890	
lime shale	3000	
lime	3100	
lime shale	3110	
lime	3305	
lime sandy shale	3370	
lime Arbuckle	3403 RTD RB	
lime	3409	
Total Depth		

Tops:

K. C. Lime 3130
Arbuckle 3398

Tops: KB

Anhydrite (Driller) 1440
Heebner 3086
Toronto 3112
Lansing 3130
Conglomerate 3386
Arbuckle 3398

Cores: None

Electric Logs: None.

Drill Stem Tests:

#1 3114-41 Open 1 hr. Mild
blow throughout. Recovered 100'
lightly oil cut mud with salty
taste. BHSIP 580# in 15 mins.

#2 3399-3403 open 1 hr 15 mins.
Recovered 90' free oil, 3' mud
with very faintly salty taste.
BHSIP 960# in 20 minutes.

OIL SHOWS:

Topeka 3038-46 porous. Good show
dark heavy oil
3058-73 interbedded porous
well stained lime.
Toronto 3112-27 Scattered porosity
& stain.
Lansing-K.C. 3131-34 Fair porosity,
light stain. Free
oil.
3212-16 Light odor.
scatterd stain. Poor
porosity.
3221-28 1" & 2" strks pay. Est.
1' net pay.