9-7-19W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

State Geological Survey WICHITA BRANCH

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5783 EXPIRATION DATE June 1984

OPERATOR Galloway Drilling Co., Inc. API NO. 15-163-22,140

ADDRESS 340 Broadway Plaza, 105 S. Broadway COUNTY Rooks
~~Wichita, Kansas 67202~~

FIELD Wildcat

** CONTACT PERSON Susan Smith PROD. FORMATION none
PHONE (316) 263-1793 _____ Indicate if new pay.

PURCHASER none LEASE BURTON ESTATE

ADDRESS _____ WELL NO. #1

WELL LOCATION NW SE SE

DRILLING CONTRACTOR Galloway Drilling Co., Inc. 990 Ft. from S Line and

ADDRESS same as above 990 Ft. from E Line of

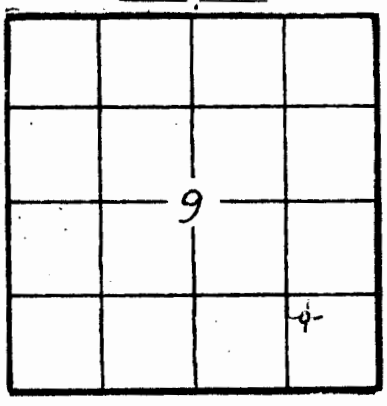
the SE (Qtr.) SEC 9 TWP 7s RGE 19 (E) (W).

PLUGGING CONTRACTOR Allied Cementing

ADDRESS P.O. Box 31

Russell, KS 67665

WELL PLAT



(Office Use Only)

KCC ____

KGS ____

SWD/REP ____

PLG. ____

NGPA ____

TOTAL DEPTH 3510' PBTD _____

SPUD DATE 9/1/83 DATE COMPLETED 9/8/83

ELEV: GR 1975' DF _____ KB 1980

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A .

Amount of surface pipe set and cemented 200' , DV Tool Used? No .

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay H. Galloway , being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

ACO-1 Well History

Side TWO

OPERATOR Galloway Drilling Co. LEASE NAME Burton Estate SEC 9 TWP 7s RGE 19 (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.				
Anhydrite 1492 +488 B. Anhydrite 1525 +455 Heebner 3135 -1155 Toronto 3157 -1177 Lansing 3171 -1191 B/KC 3393 -1413 Conglomerate 3423 -1433 Arbuckle 3466 -1486 RTD 3510 -1530				
DST #1 3141-3182 15-45-30-45 BP 51/51 FF 40/40 SIP 163/81 Rec. 3' Mud				
DST #2 3209-3266 15-45-30-45 weak blow 5 min, died, Rec. 4' Mud with few oil spots, IFP 51/51 BHP 459-244 FFP 51/51				
DST #3 3300-3340 15-45-30-45 Rec. 2' Mud, IFP 40/40, BHP 102/61, FFP 40/40				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8 5/8	24#	206'	common	170	3% CC + 2% gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
none		

TUBING RECORD

Size	Setting depth	Packer set at
none		

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
none		