

9-7-1983

TYPE

★ AFFIDAVIT OF COMPLETION FORM  
State Geological Survey  
WICHITA BRANCH

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6691 EXPIRATION DATE 6-30-83

OPERATOR Terra-Max Energy, Inc. API NO. 15-163-22,025

ADDRESS Box 848 COUNTY Rooks

Monument, CO 80132 FIELD Locust Grove ext

\*\* CONTACT PERSON M. Kelly Desmarteau PROD. FORMATION None  
PHONE 303-488-2804

PURCHASER None LEASE Desmarteau

ADDRESS \_\_\_\_\_ WELL NO. 1-9

DRILLING Lawbanco Drilling, Inc. 2310 Ft. from N Line and

CONTRACTOR Natoma, Kansas 1980 Ft. from E Line of

ADDRESS \_\_\_\_\_ the NE (Qtr.) SEC 9 TWP 7 RGE 19 W

PLUGGING Lawbanco Drilling, Inc. WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR Natoma, Kansas \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_

TOTAL DEPTH 3499 PBTD \_\_\_\_\_ KGS

SPUD DATE 5/9/83 DATE COMPLETED 5/14/83 SWD/REP \_\_\_\_\_

ELEV: GR 1999 DF 2004 KB 2004 PLG. \_\_\_\_\_

DRILLED WITH CABLE (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 209' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. Kelly Desmarteau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*M. Kelly Desmarteau*

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Terra-Max Energy, Inc. LEASE Desmarteau

SEC. 9 TWP. 7 RGE. 19

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 210 Shale and sand				
210 to 1503 Sand and shale				
1503 to 1537 Anhydrite				
1537 to 2065 Shale and sand				
2065 to 2340 Shale with lime streaks				
2340 to 2834 Shale and lime				
2834 to 3176 Lime and shale				
3176 to 3460 Shale and lime				
3460 to 3500 Lime and shale RTD				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4	8 5/8	20	209	quikset	135	2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Factor set of

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD