

10-7-19W *Am*

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5428 EXPIRATION DATE June, 1984

OPERATOR Graves Drilling Co., Inc. API NO. 15 - 163 - 22,090

ADDRESS 910 Union Center COUNTY Rooks County
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Betty Brandt PROD. FORMATION Lansing
PHONE 316 265-7233

PURCHASER Koch Oil Company LEASE Graham

ADDRESS Wichita, Kansas 67201 WELL NO. #1

DRILLING CONTRACTOR Big Springs Drilling, Inc. Ft. from _____ Line and _____

ADDRESS P. O. Box 8287 - Munger Station Ft. from _____ Line of _____ (E)
Wichita, Kansas 67208 the SW (Qtr.) SEC 10 TWP 7S RGE 19W (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)
ADDRESS _____

TOTAL DEPTH 3485' PBSD 3476'

SPUD DATE 7-6-83 DATE COMPLETED 7-13-83

ELEV: GR 1978' DF _____ KB 1983'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 278' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

KCC _____
KGS
SWD/REP _____
PLG. _____

RECEIVED
STATE CORPORATION COMMISSION

JUL 26 1983

A F F I D A V I T

Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Graves Drilling Co., Inc. LEASE Graham

SEC. 10 TWP. 7S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Check if no Drill Stem Tests Run.				Log Tops:	
<u>DRILLERS LOG</u>				Anhydrite	1501 (+ 501)
Shale		0	970'	Topeka	2932 (- 949)
Sand		970'	1212'	Heebner	3135 (-1152)
Shale		1212'	1503'	Toronto	3158 (-1175)
Anhydrite		1503'	1516'	Lansing	3174 (-1191)
Shale		1516'	2194'	Base Kansas City	3396 (-1413)
Shale & Lime		2194'	3485'	LTD	3485 (-1502)
RTD		3485'			
DST #1 3102-3120 15-45-30-45 Recovered 15' of mud IFP 10-10#; FFP21-31# IBHP 1035# FBHP 972#					
DST #2 3142-3190 15-45-60-45. Recovered 636' gas in pipe, 600' clean gassy oil & 180' slightly mud cut oil. IFP 85-106 FFP 170-256#. IBHP 1094# FBHP 962#.					
DST #3 3190-3248 15-45-30-45. Recovered 10' mud. IFP 65-65# FFP 39-45#. IBHP 968# FBHP 824#					
DST #4 3240-3280 15-45-60-45. Recovered 90' of watery mud. IFP 63-63# FFP 87-87#. IBHP 169# FBHP 1684#					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized with 1000 gallons of 15% mud acid		
Acidized with 1500 gallons of mud acid		
Acidized with 3500 gallons of 28% mud acid		
Date of first production 7-25-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38°
Estimated Production -I.P. Oil 50 BOPD	Gas None	Water % 0
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	278'	Common	180 SX	2% gel 3% ccl
Production	7-7/8"	5-1/2"	14#	3484'	Common	125 sx.	20 BB1. mud sweep preflush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1 shot		3349-3351'
TUBING RECORD			1 shot		3372-3373'
			1 shot		3372' & 3352'
Size 2-7/8"	Setting depth 3446'	Packer set at None	1 shot		3159-3160'
			1 shot		3177-3179'