

KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

API No. 15 — 163 — 20811
County Number

Operator

Abercrombie Drilling

Address

801 Union Center Wichita, Ks. 67202

Well No.

#1

Lease Name

Jackson

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Abercrombie Drilling, Inc.

Geologist

K. Greg Cheney

Spud Date

May 31, 1978

Total Depth

3470'

P.B.T.D.

Date Completed

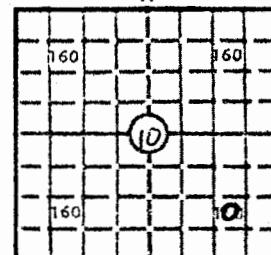
June 10, 1978

Oil Purchaser

S. 10 T. 7S R. 19W E

Loc. NW SE SE

County Rooks

640 Acres
N

Locate well correctly

Elev.: Gr. 1961

DF 1963.5 KB 1966

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	28#	212	Common	160	3% CaCl 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

10-7-19W

Operator
Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry Hole

Well No. 1 Lease Name Jackson

S 10 T 7S R 19 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface clay	0	70	SAMPLE TOPS:	
Surface sand & shale	70	213		
Shale & sand	213	1260	Anhydrite	1482 (+ 484)
Sand & shale	1260	1482	B/Anhydrite	1516 (+ 450)
Anhydrite	1482	1516	Topeka	2919 (- 953)
Sand & shale	1516	1579	Heebner	3120 (-1154)
Shale	1579	2290	Toronto	3146 (-1180)
Shale & lime	2290	2745	Lansing	3162 (-1196)
Lime & shale	2745	3190	Arbuckle	3433 (-1467)
Lime	3190	3227		
Lime & shale	3227	3255		
Lime	3255	3270		
Lime & shale	3270	3294		
Lime	3294	3449		
Lime & shale	3449	3459		
Lime	3459	3470		
Rotary Total Depth		3470		

DST#1 (3186-3209) 30", 45", 60", 45". Rec. 300' gip, 45' cl. gsy. oil, 45' mdy oil, 10' wtry mud. IFP 21-32, IBHP 739, FFP 43-53, FBHP 712.

DST#2 (3223-3255) 30", 45", 60", 45". Rec. 40' hocm, 30' mw. IFP 10-21, IBHP 1109, FFP 53-64, FBHP 1067.

DST#3 (3256-3270) 30", 45", 30", 30". Rec. 20' hocm. IFP 10-21, IBHP 1120, FFP 31-31, FBHP 1078.

DST#4 (3327-3343) 30", 45", 30", 45". Rec. 9' ocm, 1' free oil. IFP 10-10, IBHP 1046, FFP 21-21, FBHP 129.

DST#5 (3306-3343) 30", 30", 30", 30". Rec. 10' soom. IFP 20-20, IBHP 237, FFP 37-43, FBHP 86.

DST#6 (3417-3449) 30", 30", 30", 30". Rec. 10' ocm, 10' free oil. IFP 26-26, IBHP 714, FFP 39-39, FBHP 251.

DST#7 (3149-3176) 30", 45", 60", 45". Rec. 5' mud. IFP 20-20, IBHP 612, FFP 20-20, FBHP 34.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jack L. Partridge
Signature

Jack L. Partridge, Ass't. Secretary-Treasurer

Title

June 13, 1978

Date