15-0317

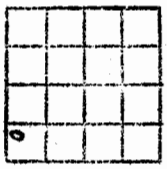
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- MAGNOLIA PETROLEUM
Farm- Bessie Burton No. 1

SEC. 14 T. 7 R. 19W
NW SW SW

Total Depth. 3416 K.B. P.B. 3390
Comm. 9-12-51 Comp. 10-10-51
Shot or Treated.
Contractor. Barnett Drlg.
Issued. 11-10-51

County Rooks
KANSAS



Elevation. 1946 D.F.
1948 KB
Production. P. 129 bbls. & 31 wtr.

CASING:
10 3/4" 184' cem. w/150 sx.
5 1/2" 3398½ cem. w/200 sx.

Figures Indicate Bottom of Formations.

shale	184	
shale & shells	925	
sand	1159	
shale & shells	1430	
anhyd.	1680	
shale & shells	2205	
shale & lime	2295	
lime & shale	2357	
shale & shells	2610	
shale & lime	3020	
lime	3416	K.B.
Total Depth	P.B. 3390	

Tops:	K.B.
Heebner	3090
Toronto	3113
Lansing	3129
Arbuckle	3397

D.S.T. 3096-3149, open 1 hr, rec 280' heavily oil cut mud, BHP 1181 #.
D.S.T. 3156-3204, open 1 hr, rec. 35' heavily oil cut mud, BHP 85#.
D.S.T. 3272-91, open 1 hr, rec. 10' slightly oil cut mud, BHP 45#.

RTD 3400
DD to 3406, bailed 3 qts. oil per hr, no wtr, 3 hrs. Az. w/500 gals. swb 3 qts oil, 1 BWPH, 6 hrs.
DD to 3416, az. w/500 gals. bailed 4 BO & 2 BWPH 2 hrs.
Set plug 3390, perf. 3320-36 w/47 shots 3343-50 w/20 sh.
Az. w/2000 gals. swb 5 BOPH, no wtr. 3 hrs.
Set plug 3318, perf. 3303½-12 w/24 sh. bailed 1 hr, all water. Swb. perfs. 3303½-12 2 BO & 2 BWPH 3 hrs.
Set plug 3295, perf. 3282-92 w/30 sh., tested 1½ BO & ½ BW 5 hrs.
Set plug 3315. Az. perfs. 3282-92 and 3303-12 w/2000 gals. Swb 4 BO & 1 BW. 8 hrs.
Drove plug to 3390