



14-7-19W  
P1

SIDE TWO

Operator Name ..... N-B Company, Inc. .... Lease Name ..... Wallace ..... Well # ..... 5 .....

Sec. 14 ..... Twp. 7S ..... Rge. 19 .....  East  West ..... County ..... Rooks .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3130-3160'  
30-45-30-45  
Recovered: 20' OCM (20% oil)  
IFP 45-45 FFP 45-34  
ISIP 136 FSIP 102

Name	Top	Bottom
Anhydrite	1456'	
Topeka	2902'	
Heebner	3103'	
Toronto	3127'	
Lansing	3143'	
Base K.C.	3365'	
Arbuckle	3417'	
R.T.D.	3445'	

DST #2 3260-3325'  
30-45-30-45  
Recovered 15' SOCM (5% oil)  
IFP 34-34 FFP 34-22  
ISIP 659 FSIP 547

DST #3 3407-3430'  
30-45-10-Flush  
Recovered 10' SOCM  
IFP 34-34 FFP 22-22  
ISIP 637 FSIP none

APR 29 1925  
State Geological Survey  
WICHITA BRANCH

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	255'	60/40 PORT	165	2% gel. 3% c.c.
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

14-7-196W

EMPHASIS OIL OPERATIONS

Box 506

Russell, KS 67665 \*

DRILLERS LOG

OPERATOR: N-B Company, Inc.  
Box 506  
Russell, KS 67665

CONTRACTOR: Emphasis Oil Operations  
Box 506  
Russell, KS 67665

LEASE: Wallace

WELL: #5

LOCATION: NE NW SE  
Section 14-7S-19W  
Rooks County, Kansas

Rotary Total Depth: 3445'

Commenced: 3/20/85

Casing: 8-5/8" @ 255' w/165 sk Cement

Elevation: 1961' K.B.

Completed: 3/26/85

Status: Dry Hole

APR 29 1985  
State Geological Survey  
WICHITA BRANCH

DEPTHS & FORMATIONS

(All measurements from K.B.)

Top soil & Sand	30'	Shale & Sand	1456'
Sand & Shale	85'	Anhydrite	1488'
Shale	257'	Shale	2962'
Sand & Shale	953'	Lime & Shale	3417'
Cedar Hills	1164'	Lime (R.T.D.)	3445'

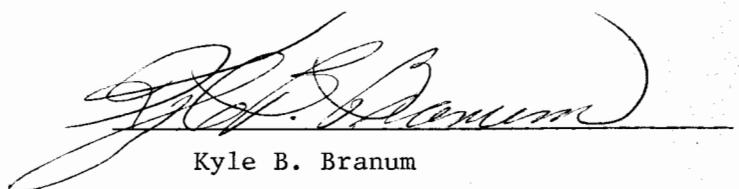
RECEIVED  
STATE CORPORATION COMMISSION

APR 1 8 1985

CONSERVATION DIVISION  
Wichita, Kansas

STATE OF KANSAS )  
COUNTY OF RUSSELL) SS

Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

  
Kyle B. Branum