

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

IND R)

SIDE ONE

16-7-19W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE 6/85

OPERATOR Baird Oil Co. API NO. 15-163-22,225

ADDRESS Box 428 COUNTY Rooks

Logan, KS 67646 FIELD Ext. Locust Grove SE

\*\* CONTACT PERSON Jim R. Baird PROD. FORMATION K.C.

PHONE (913) 689-7456

PURCHASER KOCH LEASE GRIEBEL 'B'

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas, 67201 WELL LOCATION 660' EWL 920' NSL NW/4

DRILLING CONTRACTOR Abercrombie Drilling, Inc. Ft. from Line and

ADDRESS 801 Union Center Ft. from Line of

Wichita, KS 67202 the NW (Qtr.) SEC 16 TWP 7S RGE 19W.

PLUGGING CONTRACTOR ADDRESS

ADDRESS

WELL PLAT

(Office Use Only)

	16		

KCC KGS SWD/REP PLG.

TOTAL DEPTH 3446' PBD 3400'

SPUD DATE 11/18/83 DATE COMPLETED 1-11-84

ELEV: GR 1981 DF 1984 KB 1986

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 200.79' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil,) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am familiar with the contents of the foregoing Affidavit

SIDE TWO  
OPERATOR

W.N.F. Oil Co.

LEASE GRIEBEL 'B'

ACO-1 WELL HISTORY  
SEC. 16 TWP. 7S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH																																							
Surface Clay & Sand	0	85	SAMPLE TOPS:  Anhydrite B/Anhyd.	1486' 1517'																																							
Sand & Shale	85	209																																									
Shale	209	702																																									
Shale & Sand	702	1486																																									
Anhydrite	1486	1517																																									
Shale	1517	2842																																									
Shale & Lime	2842	3062																																									
Lime	3062	3446																																									
Rotary Total Depth	3446																																										
<table border="1"> <thead> <tr> <th>Tops</th> <th>Sample</th> <th>Log</th> </tr> </thead> <tbody> <tr> <td>Anhy</td> <td>1486 +500</td> <td>1489 +497</td> </tr> <tr> <td>B/Anhy</td> <td>1517 +469</td> <td>1520 +466</td> </tr> <tr> <td>Topeka</td> <td>2928 -942</td> <td>2932 -946</td> </tr> <tr> <td>Heebner</td> <td>3127 -1141</td> <td>3130 -1144</td> </tr> <tr> <td>Toronto</td> <td>3154 -1168</td> <td>3157 -1171</td> </tr> <tr> <td>Lansing</td> <td>3173 -1187</td> <td>3178 -1192</td> </tr> <tr> <td>Shale</td> <td>3287 -1301</td> <td>3290 -1304</td> </tr> <tr> <td>B/KC</td> <td>3372 -1386</td> <td>3376 -1390</td> </tr> <tr> <td>Cong</td> <td>3417 -1431</td> <td>3420 -1434</td> </tr> <tr> <td>Gr. Wash</td> <td>0 0</td> <td>3434 -1448</td> </tr> <tr> <td>Granite</td> <td>3437 -1451</td> <td>3439 -1453</td> </tr> <tr> <td>RTD</td> <td>3446 -1460</td> <td>3448 -1462</td> </tr> </tbody> </table>					Tops	Sample	Log	Anhy	1486 +500	1489 +497	B/Anhy	1517 +469	1520 +466	Topeka	2928 -942	2932 -946	Heebner	3127 -1141	3130 -1144	Toronto	3154 -1168	3157 -1171	Lansing	3173 -1187	3178 -1192	Shale	3287 -1301	3290 -1304	B/KC	3372 -1386	3376 -1390	Cong	3417 -1431	3420 -1434	Gr. Wash	0 0	3434 -1448	Granite	3437 -1451	3439 -1453	RTD	3446 -1460	3448 -1462
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DST #1 - 3122-3163/30-45-30-45 IFP: 31-31 FFP: 31-31 ISIP: 858 FSIP: 794 Rec. 5' of mud.																																											
DST #2- 3162-3190/45-45-60-60 IFP: 31-31 FFP: 31-31 ISIP: 974 FSIP: 805 Rec. 64' of muddy saltwater,																																											
DST #3 - 3195-3223/30-30-30-30 IFP: 10-10 FFP: 10-10 ISIP: 603 FSIP: 646 Rec. 5' of mud.																																											
DST #4 - 3219-3240/30-45-60-45 IFP: 10-10 FFP: 10-10 ISIP: 953 FSIP: 911 Rec. 15' of mud. Oil spots in top of tool.																																											
DST #5 - 3238-3266/30-45-60-45 IFP: 31-63 FFP: 95-137 ISIP: 1006 FSIP: 953 Rec. 1' of clean oil; 314' of salt water																																											
DST #6 - 3283-3320/30-45-60-45 IFP: 42-42 FFP: 74-84 ISIP: 1122 FSIP: 1069 Rec. 110' of clean oil, 68' of oil cut mud; 315' of gas in pipe.																																											

(Cont. P. 2)

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	207'	Common	170	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	3445'	50-50 pozmix	40	2% gel, 12 1/2# Gils.
					Common	200	18% Salt, .75% CFR

LINER RECORD

PERFORATION RECORD

Interval to Socks cement Shots per ft. Size & type Depth Interval

16-7-19w. P1

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR BAIRD OIL CO., INC. LEASE NAME Griebel "B" SEC. 16 TWP. 7S RGE. 19W (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST. (Cont.)				
DST #7 - 3311-3335/30-45-30-45 IFP: 10-10 FFP: 10-10 ISIP: 21 FSIP: 10 Rec. 1' of mud with oil spots.				
DST #8 - 3328-3352/30-45-60-45 IFP: 23-23 FFP: 42-52 ISIP: 953 FSIP: 932 Rec. 319' of gas in pipe; 103' of clean oil; 63' of heavy oil cut mud				
DST #9 - 3347-3375/30-45-60-45 IFP: 63-63 FFP: 74-74 ISIP: 222 FSIP: 137 Rec. 5' of oil cut mud; 123' of oil spotted muddy water				

Top, ft.	Bottom, ft.	Size	Setting depth	Packer set at	Depth
TUBING RECORD					
					3364-3368
					3344-3348
					3325-3327
					3303-3309

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
500 g. 28% & 1500 g. 15% & 6 bbl. overflush	3364-3368
500 g. 28% & 2000 g. 15% & 6 bbl. overflush	3344-3348
500 g. 28% & 1000 g. 15% & 6 bbl. overflush	3325-3327
500 g. 28% & 2000 g. 15% & 6 bbl. overflush	3303-3309

Date of first production 1-11-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 33.8
Estimated Production -I.P. 18.93 bbls.	Oil 18.93 bbls.	Gas 58.1 %
Disposition of gas (vented, used on lease or sold) vent	Water 58.1 %	Gas-oil ratio 58.1 bbls.
		Perforations 3303 - 3368

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