

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser:

Operator Contact Person: DIANA RICHECKYPhone (316) 681-0231Contractor: Name: DUKE DRILLING CO.License: 5929Wellsite Geologist: ARDEN RATZLAFF

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ BNHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date 8/7/95 Old Total Depth 8/11/95

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBSD
☐ Commingled ☐ Docket No. DEC 18 1995
☐ Dual Completion ☐ Docket No. CONSERVATION
☐ Other (SWD or Inj?) ☐ Docket No. WICHITA

8/7/95 8/11/95 10/26/95
 Spud Date Date Reached TD Completion Date

API NO. 15- 163-23,265County ROOKS- SW - SE - SW Sec. 16 Twp. 7 Rge. 19 X W330 Feet from (S)N (circle one) Line of Section3630 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)Lease Name MUIR "B" Well # 1

Field Name

Producing Formation ARBUCKLE and LANSING "J"Elevation: Ground 1973 KB 1981Total Depth 3532' PBSD 3487Amount of Surface Pipe Set and Cemented at 247Multiple Stage Cementing Collar Used? X Yes NoIf yes, show depth set 1465 FeetIf Alternate II completion, cement circulated from 1465feet depth to surface w/ 250 sx cmt.Drilling Fluid Management Plan ALT # 3-27-96
(Data must be collected from the Reserve Pit) LEChloride content 11,000 ppm Fluid volume 350 bblsDewatering method used: evaporation and then restore to
to near normal
Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. WeirTitle President Date 12/13/95Subscribed and sworn to before me this of , 19 .Notary Public Shirley M. MurphyDate Commission Expires 12-19-96

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

SIDE TWO

Operator Name Oil Producers, Inc. of Kansas Lease Name MUIR "B" Well # 1
☐ East
 Sec. 16 Twp. 7S Rge. 19
☒ West
County ROOKS

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

 List All E.Logs Run: Geo., Radiation Guard Log,
 Correlation Cement Bond Log

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Anhydrite	1468	(+ 513)
Topeka	2932	(-9517)
Heebner	3130	(-1149)
Lansing	3169	(-1188)
Base Kansas City	3390	(-1409)
Arbuckle	3429	(-1448)
Granite	3524	(-1543)
LTD	3531	(-1550)

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8"	28	237	60 40 POZ	145	3% CC, 2% gel
production	7 7/8"	4 1/2"	10.5#	3530	50 50 POZ	25	
					EA2	125	18% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>X</u> Perforate				
<u>X</u> Protect Casing	sur. 1465	Hallite	220	Flocele
<u> </u> Plug Back TD				
<u> </u> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	see attached sheet	same

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3474.86		☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj. 11/2/95	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production 12 bopd	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity 31'

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled see attached
☐ Other (Specify) _____

COPY

ATTACHMENT TO ACO-1 FOR MUIR "B" #1
ROOKS COUNTY, KS.
API #: 15-163-23,265

PERFORATION RECORD:

Arbuckle zone:

2 shots expandable 3451-3452' and 3438-3441'
Acidize: 500 gallons 15% FE MCA with 12 ball sealers

Re-acidize: 2,000 gallons 15% DSFE

Lansing "J" zone:

4 shots expandable 3348-3350'
Acidize: 250 gallons 15% MCA

Re-acidize: 1000 gallons 15% SGA