

Drill

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

17-7-19W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6691 EXPIRATION DATE June 30, 1983

OPERATOR TERRA-MAX ENERGY, INC. API NO. 15-163-21,919

ADDRESS Box 848 COUNTY Rooks

Monument, Colorado 80132 FIELD Grover East Ext.

** CONTACT PERSON M. Kelly Desmarteau PROD. FORMATION Lansing-K.C.
PHONE (303) 488-2804

PURCHASER Getty Trading & Transporting Co. LEASE Griebel

ADDRESS Broadway Plaza Suite 330 WELL NO. 1-17A

105 S. Broadway Wichita, Ks. 67202 WELL LOCATION SE SE SE

DRILLING Circle M Drilling 330 Ft. from East Line and

CONTRACTOR ADDRESS Box 128 330 Ft. from South Line of

Oberlin, Kansas 67749 the SE (Qtr.) SEC 17 TWP 7 RGE 19 (E) (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

	17		

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3504 PBD 3485

SPUD DATE 2-7-83 DATE COMPLETED 3-3-83

ELEV: GR 1979 DE 1982 KB 1984

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 201' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
SBBB Dry 250 gal 15% Mud Acid SBBB 1.37B/3hrs. trace oil	3448-52'
SBBB Dry-250 gal 15% Mud 1st hr. 1.4B (55% oil) 2nd hr. 7B (80% oil) 3rd hr. 8B (95% oil) 2000 gal 15% 1st hr. 2B (90% oil) 7B (80% oil) ONF 1100 (800' O) 7 hr. test - 6.5 BO	3352-56'
SBBB 7.9 BO in 4 hrs. acid, 250 gal 15% Mud-SBBB 4.2 BO 1 hr. ONEU 900' oil SBBB 8 BO 7/4 hrs. Acid. 2000 gal 15% SBBB 10.5 BO 7/2 hrs. BOB	3330-34'

Date of first production 3-10-83 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 39

Estimated Production -I.P. 20 bbls. Gas none Water no % Gas-oil ratio MCF bbls. CFPB

Disposition of gas (if not used, based on lease or sold) N/A Perforations 3448-52, 3352-56, 3330-34

State Geological Survey WICHITA BRANCH

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1-17A

W 51-5-51

Show important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3171'-3229'-60-45-60-45 Rec. 80' Mud, 235' Muddy Water 5' Hmud ISP-1033 IFP-78-117 FSP-965 FFP-166-176				
DST#2 3322-3366-60-60-60-60 Rec. 330' Gas, 200' CGO, 10 OCM (10' 0)				
ISP-684 IFP-107-107 FSP-635 FFP-147-147				
DST#3 3435-3444-30-60-30-60 Misrun				
DST#4 3428'-3444'-60-60-15-60 Rec. 15' SOCM ISP-49 IFP-58-49 FSP-107 FFP-78-68				
Anhydrite S	+501	+465	Anhydrite	1483
Topeka Limestone	-952	-1153	Topeka	2936
Hebner Shale	-1154		Hebner	3138
Toronto Limestone	-1179		Toronto	3163
LKC-Limestone	-1195	-1410	L.K.C.	3179
Arbuckle Dolomite	-1439	-1439	Arbuckle	3423
Granite Wash	-1496		Granite Wash	3480
TD	-1520		TD	3500

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	201'	Common	150	2% gel, 3% cc
Production		4 1/2"	10.5#	3503'	Common	125	2% gel, 10% s

LINER RECORD

- PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots 1 f		3448-52'
TUBING RECORD			2 shots 1 f		3352-56'
Size	Setting depth	Packer set at	2 shots 1 f		3330-34'