

TYPE State Geological Survey  
**WICHITA BRANCH** AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY  
 Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6691 EXPIRATION DATE July 1984

OPERATOR TERRA-MAX ENERGY, INC. API NO. 15-163-22,117

ADDRESS Box 848 COUNTY Rooks

Monument, CO 80132 FIELD Grover East

\*\* CONTACT PERSON M. Kelly Desmarteau PROD. FORMATION K.C.

PHONE 303-488-2805

PURCHASER Getty Transportation LEASE Griebel

ADDRESS Suite 330, 105 S. Broadway WELL NO. 3-17C

Wichita, Kansas 67202 WELL LOCATION \_\_\_\_\_

DRILLING Circle M Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR P. O. Box 128 330 Ft. from East Line of (E)

ADDRESS Oberlin, Kansas 67749 the NE (Qtr.) SEC 17 TWP 7 RGE 19 (W)

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_

TOTAL DEPTH 3469 PBD 3451 KGS ☒

SPUD DATE 8/17/83 DATE COMPLETED 8/24/83 SWD/REP \_\_\_\_\_

ELEV: GR 1984 DF 1987 KB 1989 PLG. \_\_\_\_\_

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 200' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

### A F F I D A V I T

M. Kelly Desmarteau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. Kelly Desmarteau  
 M. Kelly Desmarteau

SIDE TWO

OPERATOR TERRA-MAX ENERGY, INC.

LEASE Griebel

ACO-1 WELL HISTORY (E)

SEC. 17 TWP. 7 RGE. 19 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3-17C

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.              | TOP          | BOTTOM | NAME        | DEPTH       |
|----------------------------------------------------|--------------|--------|-------------|-------------|
| Check if no Drill Stem Tests Run.                  |              |        |             |             |
| Shale                                              | 1499         |        | Anhydrite   | 1499(+490)  |
| Limestone                                          | 2940         |        | Topeka      | 2940(-951)  |
| Shale                                              | 3143         |        | Heebner     | 3143(-1154) |
| Limestone                                          | 3166         |        | Toronto     | 3166(-1177) |
| Limestone                                          | 3184         |        | Kansas City | 3184(-1195) |
| Limestone                                          |              | 3399   | KC-Base     | 3399(-1410) |
| TD                                                 | 3469         |        | TD          | 3469(-148)  |
| DST #1 3213-3258 30-30-0-0 Rec. 5' Oil             | Specked Mud. |        |             |             |
| IFP 68-48#                                         |              |        |             |             |
| ISP: 458#                                          |              |        |             |             |
| DST #2 3332-3373 45-45-45-45 Rec. 5' Mud, 120' OCM |              |        |             |             |
| Flushed tool 5 times                               |              |        |             |             |
| IFP: 39-78                                         |              |        |             |             |
| FFP: 97-117#                                       |              |        |             |             |
| BHP: 903-787#                                      |              |        |             |             |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used                   | Depth interval treated                              |
|----------------------------------------------------|-----------------------------------------------------|
| 250 gal Hempene Mud Acid                           | 3441-3444                                           |
| 500 gal " " " and 2000 gal 15% AOG Acid            | 3378-3384                                           |
| 500 gal 28% Nia & 1500 Gal 15% regular             | 3358-3362                                           |
| 500 gal 28% Nia & 2000 Gal 15% INS acid            | 3331-3341                                           |
| 500 gal 28% INS acid                               | 3314-3318                                           |
| Squeezed with 297 sks 50-50 POSMIX cement w/6% Gel | 200'-1614'                                          |
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) |
| 8/12/83                                            | pumping                                             |
| Gravity                                            |                                                     |
| Estimated Production -I.P.                         | OH                                                  |
| 30                                                 | Gas                                                 |
| bbis.                                              | Water %                                             |
| MCF                                                | 25                                                  |
| bbis.                                              | Gas-oil ratio                                       |
| CFPS                                               |                                                     |
| Disposition of gas (vented, used on lease or sold) | Perforations 3441-3444; 3378-3384                   |
| Vented                                             | 3358-3362; 3331-3341; 3314-3318                     |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 20#             | 200'          | Common      | 150   | 2% Gel 3% CC               |
| Production        |                   | 4 1/2"                    | 9.5#            | 3467          | Common      | 150   | 2% Gel 10% salt            |
|                   |                   |                           |                 |               |             |       |                            |
|                   |                   |                           |                 |               |             |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft. | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|----------|---------------|---------------|---------------|-------------|----------------|
|          |               |               | 2             |             | 3441-3444      |
|          |               |               | 2             |             | 3378-3384      |
|          |               |               | 2.5           |             | 3358-3362      |
|          |               |               | 2             |             | 3331-3341      |
|          |               |               |               |             | 3314-3318      |
| Size     | Setting depth | Packer set at |               |             |                |
| 2 3/8"   | 3447.29'      | None          | 2             |             |                |

## TUBING RECORD