

17-7-19 W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4116
Name St. Louis Oil Co.
Address P.O. Box 41
City/State/Zip St. Louis, Mo. 63169

Purchaser Koch

Operator Contact Person Jim Stice
Phone 913-425-7340

Contractor: License #
Name

Wellsite Geologist
Phone

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator St. Louis Oil Co.
Well Name Greibel 3-17C
Comp. Date 4-11-88 Old Total Depth 3470

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

Spud Date Date Reached TD Completion Date

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-.....15-1103-2217-0001

County.....Ros Ks

N.E. NE SE Sec. 17 Twp. 7 Rge. 19 East
West

..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

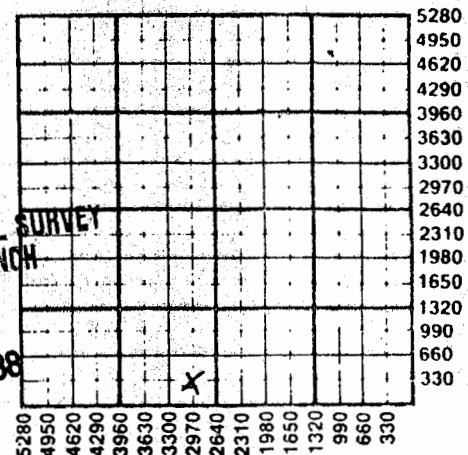
Lease Name Greibel Well # 3-17C

Field Name

Producing Formation Tecumseh, Kansas City

Elevation: Ground 1984 KB 1989

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

JUN 17 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James A. Stew

Title Operator Date 5-23-88

Subscribed and sworn to before me this 23 day of May 1988

Notary Public Patricia Cook

Date Commission Expires 4-17-92

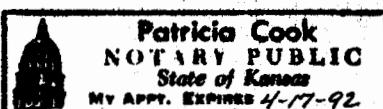
K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

RECEIVED ☐ SWD/Rep ☐ NGPA
☐ Plug ☐ Other
(Specify)

MAY 24 1988



CONSERVATION DIVISION
Wichita, Kansas
Form ACO-1 (5-86)

W 01-5-51

Operator Name Shine Oil Co. Lease Name Gravel Well # 3-17CSec. 17 Twp. 23 Rge. 19 ☐ East ☒ West County Rock

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....							
.....							
.....							

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
5	3167 - 3169 packer 3152		250 gal 15% Acid	
5	3187 - 3189 packer 3172		250 gal 15% Acid	
5	3246 - 3248 plg 3275 packer 3240		250 gal 15% Acid	
5	3360 - 3362 packer at 3275		1000 gal 15% Acid (75 gal per ft)	3275 ft below
20 holes			treated New + Old Perfs	

TUBING RECORD	Size $2 \frac{3}{8}$	Set At	Packer at	Liner Run ☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2 1/2 Bbls	MCF	3 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☒ Commingled

