

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171  
name TXO PRODUCTION CORP.  
address 200 W. Douglas  
Suite 300  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Harold R. Trapp  
Phone (316) 265-9441, Ext. 261

Contractor: license # 6033  
name Murfin Drilling Co.

Well Geologist Larry Bagshaw  
Phone (316) 265-9441, Ext. 259  
Purchaser: To be determined

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Old Well Info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
2-17-84 2-21-84 4-09-84  
Spud Date Date Reached TD Completion Date  
3535' 3425'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 259' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set 1568' feet

If alternate 2 completion, cement circulated from 1568' feet depth to surface w/450' SX cmt

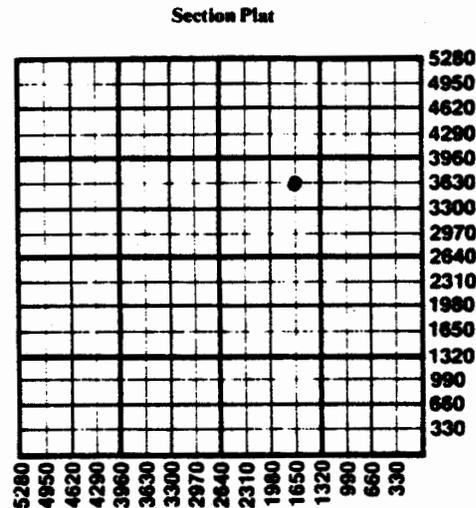
*Wireline Log Rec'd*

API NO. 15 - 163-22,295  
County Rooks  
NE SW NE Sec 17 Twp 7S Rge 19

17-7-19W

3630' Ft North from Southeast Corner of Section  
1650' Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name GRIEBEL "D" Well# 1  
Field Name Locust Grove SE  
Producing Formation Lansing  
Elevation: Ground 1999.0 KB 2007.0



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # N/A  
 Groundwater N/A Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge East West  
 Surface Water N/A Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner of  
Sec Twp Rge East West  
 Other (explain) N/A  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # N/A

RING RECORD size 2-3/8" set at 3411' packer at 3037'		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production 6-02-84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	10.07		1.67
	Bbls	MCF	Bbls
			CFPB
			Gravity

WD-5-51

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1519	+ 448
Herrington	2000	+ 7
Winfield	2046	- 39
Cottonwood	2405	- 398
Woodsiding	2691	- 4
Topeka	2953	- 946
Plattsmouth	3105	-1098
Heebner	3154	-1147
Toronto	3179	-1172
Lansing	3197	-1
"A" Lower	2308	-1201
"B"	3234	-1227
"D"	3252	-1245
"E"	3269	-1262
"F"	3278	-1271
"G"	3289	-1282
"H"	3325	-1318
"I"	3346	-1 9
"J"	3364	-1342
"K"	3378	-1371
B/KC	3398	-1391
Reagan	3439	-1432
"G. Wash"	3450	-1443
RTD	3535'	
LTD	3538'	
PBD	3425'	

**METHOD OF COMPLETION**  open hole  perforation  other (specify) \_\_\_\_\_  
 Dually Completed.  Commingled

**PRODUCTION INTERVAL**  
 3385-96'  
 3368-72'  
 3348-54'

**CASING RECORD**  new  used  
 Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	20#	259'	Lite Class "A"	100	
Production		4-1/2"	10.5#	3534'	Surefill	200	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	
shots per foot	specify footage of each interval perforated		
2 JSPF	3442 - 3450'	750 gals 15% HCl	100 sxs. cmt
2 JSPF	3385 - 3396', 3368-72, 3348-54	4000 gals 15% HCl	
2 JSPF	3355-58', 3234-42	2000 gals 15% HCl	150 sxs. cmt
4 JSPF	3509-13'	400 gals 15% HCl	100 sxs. cmt
4 JSPF	3491-95	400 gals 15% HCl	CIBP @ 3485'
4 JSPF	3138-44		100 sxs. cmt
4 JSPF	3196-3202	400 gals 15% HCl	150 sxs. cmt