TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

18-7-19W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5063 EXPIRATION DATE 6-30-83

OPERATOR Energy Exploration INC. API NO. 15-163-21,978

ADDRESS 1002 So. Broadway COUNTY Rooks

Wichita, KS 67211 FIELD Wildcat

** CONTACT PERSON Brad D. Lehl PROD. FORMATION N/A

PHONE 316-267-7336

PURCHASER ____ LEASE ROSE

ADDRESS N/A WELL NO. 1

WELL LOCATION SW NW NW

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

990 Ft. from north Line and

ADDRESS 801 Union Center

330 Ft. from west Line of

Wichita, KS 67202

the NW (Qtr.) SEC 18 TWP 7S RGE 19 (E) (W).

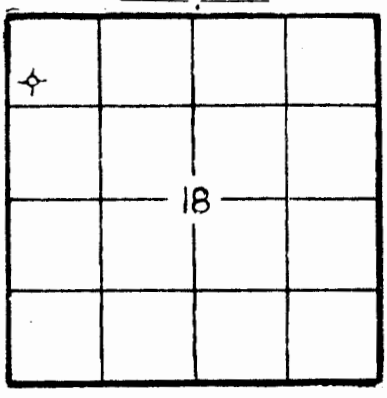
PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

WELL PLAT

(Office Use Only)

ADDRESS 801 Union Center

Wichita, KS 67202



KCC ✓
KGS ✓
SWD/REP__
PLG.____

TOTAL DEPTH 3585' PBTD ____

SPUD DATE 3/14/83 DATE COMPLETED 3-23-83

ELEV: GR 2047 DF 2050 KB 2052

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A .

Amount of surface pipe set and cemented 202.14' DV Tool Used? no .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other ____ .

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D&A		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold) | Perforations

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Energy Exploration Inc. LEASE ROSE SEC. 18 TWP. 7S RGE. 19(W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
____Check if no Drill Stem Tests Run.				
Sand & Shale	0	1355	SAMPLE TOPS:	
Shale	1355	3300	Anhydrite	1597' +455
Shale & Lime	3300	3375	B/Anhyd.	1627'
Lime	3375	3425	Topeka	3023 -971
Shale	3425	3523	Heebner	3223 -1171
Shale & Lime	3523	3585	Toronto	3248 -1196
Rotary Total Depth	3585		Lansing	3263 -1211
			BKC	3468 -1416
DST #1 3342-3375, 30-60-60-60 Rec. 670' salt wtr., IFP 69-157, FFP 198-343, BHP 1223-1199			Arbuckle	3510 -1458
			TD	3585 -1533
DST #2 3404-3425, 30-60-30-60 Rec. 10 drilling mud, IFP 48-48, FFP 51-50, BHP 836-542			ELECTRIC LOG TOPS:	
			Anhydrite	1590 +462
DST #3 3426-3470, 30-30-30-30 Rec. 5' drilling mud, IFP 51-51, FFP 52-52 BHP 287-164			Topeka	3021 -[illegible]
			Heebner	3221 -1169
DST #4 3513-23, 30-30-30-33 Rec. 5' drilling mud, IFP 32-33, FFP 46-46 BHP 766-606			Toronto	3246 -1194
			Lansing	3262 -1210
DST #5 3523-43, 30-30-30-33 Rec. 5' oil spkd wtry mud, IFP 25-25, FFP 33-33, BHP 747-649			BKC	3466 -1414
			Arbuckle	3510 -1458
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	20#	209'	Common	175	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			N/A	N/A	N/A
Size	Setting depth	Packer set at			
	N/A				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD