2/20/87
KCC

RELEASED
Date: MAR 1 1987
FROM CONFIDENTIAL

SIDE ONE

Ind 18-7-19W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15- 163-22,830

County Rooks

NE NE SW Sec 18 Twp 7S Rge 19 [ ] East [XX] West

2240 Ft North from Southeast Corner of Section
3040 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

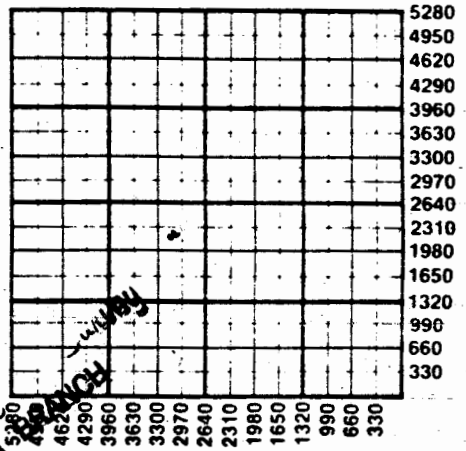
Lease Name Rose Culp Well # 3

Field Name Valley View

Producing Formation K.C.

Elevation: Ground 2032' KB 2037'

Section Plat



DESCRIPTION OF WELL AND LEASE

Operator: License # 5352
Name Baird Oil Co.
Address P.O. Box 428
City/State/Zip Logan, KS 67646

Purchaser Koch Oil Co.
P.O. Box 2256
Wichita, Ks. 67201

CONFIDENTIAL

Operator Contact Person Jim Baird
Phone 913-689-7456

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Jim R. Baird
Phone (913) 689-7456

Designate Type of Completion
[XX] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[XX] Mud Rotary [ ] Air Rotary [ ] Cable

11/22/85	11/27/85	11/28/85
d Date	Date Reached TD	Completion Date
3492'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 248' feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 248' feet depth to ground 190 SX cmt

FEB 24 1986
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION
Disposition of Produced Water: [XX] Disposal
Docket # 21,751 [ ] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[XX] Surface Water 330 Ft North from Southeast Corner
(Stream, pond etc) 200 Ft West from Southeast Corner
Sec 20 Twp 7S Rge 18 [ ] East [X] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

WP1-7-91

SIDE TWO

Operator Name Baird Oil Co. Lease Name Rose Culp Well # 3

Sec. 18 Twp. 7S Rge. 19 ☐ East ☒ West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☐ No
Cores Taken	☐ Yes	☒ No

DST #1(3374-3400)45-45-30-45 Temp.104°IFF:62-62 FFP:0-0 ISIP:0 FSIP:0 Rec.5' Drl.mud
DST. #2(3391-3418)45-45-30-45 104°IFF:48-48 FFP:48-48 ISIP: 76 FSIP:57Rec.10' sli.ocm show of free oil in tool
DST #3(3479-3492)45-45-45-45 Temp.105°IFP:10-31 FFP:41-51 ISIP:758 FSIP:695 Rec:155'cl. gsy.oil 10' muddy cut oil

Formation Description ☒ Log ☐ Sample

	Name	Top	Bottom
Sample	Anhy	1565	+ 472
Sample	B/Anhy	1597	+ 440
Log	Topeka	2991	-954
	heebner	3192	-1155
	Toronto	3215	-1178
	Lansing	3231	-1194
	Shale	3350	-1313
	B/KC	3436	-1399
	Arb	3482	=1445
	LTD	3492	-1455

Date of First Production	Producing Method					
12-18-85	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)					
	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
Estimated Production Per 24 Hours	8 Bbls	MCF	4 Bbls	CFPB		

METHOD OF COMPLETION — Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation 3402-3406

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12¼"	8 5/8"	20#	248'	Common	190	2% gel, 3% cc.
Production	7 7/8"	5½"	14#	3485'	Mud Fl.	500 gal	
					50-50 poz	40	2% gel, 12½# Gils.
DV Tpol at 1571'					Class A	200	18% Salt, .75 CFR2
					Hal. Lt.	205	¼# Flowseal

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3402-3406	250g.28% &1500 g.15% & 6bbl.ovrflsh.	

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No