9/21/81 KCC

State Geological Survey

SIDE ONE * AFFIDAVIT OF COMPLETION FORM WICHITA BRANCH (REV) ACO-1

Renewed 8/31/82

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

19-7-19W

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file **one** copy. Information on **side one** will be of public record and **side two** will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

CONFIDENTIAL

OPERATOR Baird Oil Co., Inc. API NO. 15-163-21,433

ADDRESS Box 428 COUNTY Rooks

Logan, Kansas, 67646 FIELD Valley View

**CONTACT PERSON Jim R. Baird PROD. FORMATION Arbuckle

PHONE (913 689-7456 LEASE Biery

PURCHASER C.R.A. Inc. WELL NO. #2

ADDRESS P.O. Box 7305 WELL LOCATION 70'W SE NW SE

Kansas City, MO., 64116 920 Ft. from West Line and

DRILLING CONTRACTOR Abercrombie Drilling Co. 990 Ft. from North Line of

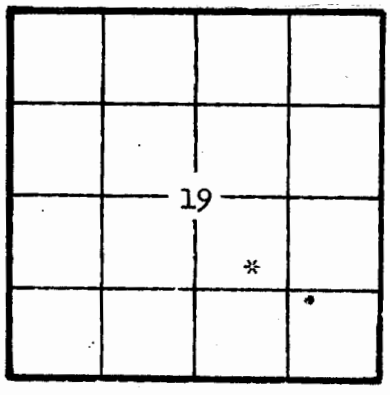
ADDRESS 801 Union Center the SE/4 SEC. 19 TWP. 7S RGE 19W

Wichita, Kansas, 67201

WELL PLAT

PLUGGING CONTRACTOR ADDRESS

RECEIVED
STATE CORPORATION COMMISSION
APR - 6 1982
CONSERVATION DIVISION
Wichita, Kansas



KCC ✓
KGS
(Office Use)

State Geological Survey
WICHITA, BRANCH

TOTAL DEPTH 3453 PBTD -

SPUD DATE 9-14-81 DATE COMPLETED 9-21-81

ELEV: GR 1986 DF 1992 KB 1994

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 225'. DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF PHILLIPS SS, I, Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice-President (~~OF~~)(OF) Baird Oil Co., Inc. OPERATOR OF THE Biery LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF October, 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

Biery #2

19-25-19W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drill Stem Tests - see attached sheet			Log Tops	
			Anhydrite	1504
			B/Anhy	1539
			Topeka	2946
			Heebner	3148
			Toronto	3172
			Lansing	3188
			B/K.C.	3389
			Arbuckle	3438
			LTD	3453

Date of first production: 10/22/81	Producing method (flowing, pumping, gas lift, etc.): pumping		Gravity: 30	
RATE OF PRODUCTION PER 24 HOURS	Oil: 24 bbls.	Gas: 0 MCF	Water: 0 % 0 bbls.	Gas-oil ratio: 0 CFPB
Disposition of gas (vented, used on lease or sold): vented			Perforations: open hole	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	13 ¼"	8 5/8"	20#	225'	common	175	2% gel;18% salt; 3/4% CFR2
production	7 7/8"	4½"	9.5#	3442	common	200	A/A

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
	none	

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	TD	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

19-7-19W

State Geological Survey
WICHITA BRANCH

CONTRACTORS WELL LOG

15-163-21433

OPERATOR:	Baird Oil Co.
CONTRACTOR:	Abercrombie Drilling, Inc.
WELL NAME:	BIERY #2
LOCATION:	70' W of C SE NW SE, Sec. 19-7S-19W, Rooks County, Kansas
SPUD DATE:	9/14/81
COMPLETION DATE:	9/21/81

0	210	Top Soil, Sand & Shale
210	1507	Sand & Shale
1507	1540	Anhydrite
1540	1870	Sand & Shale
1870	2090	Shale
2090	3275	Lime & Shale
3275	3452	Lime
	3452	Rotary Total Depth

Spud hole @ 3:00 p.m., 9/14/81. Drilled 210' of a 12¼" hole. Ran 5 jts. of 8 5/8" 20# casing set @ 209' and cemented with 165 sx. Common 2% gel, 3% c.c. Cement did circulate. Plug was down @ 7:45 p.m., 9/14/81.

3452' RTD. Ran 83 joints of 4½" 9½# casing set @ 3442'. Ran 10 barrels Salt Flush, 35 sx. 50-50 posmix, 2% gel, 12½# Gilsinite per sx. 200 sx. Class A 18% Salt, .75% CFR-2. Job complete @ 10:00 p.m., 9/21/81.

SAMPLE TOPS:

Anhydrite	1507'
B/Anhydrite	1540'

STATE OF KANSAS)
) SS
COUNTY OF SEDGWICK)

Jack L. Partridge, Vice President of Abercrombie Drilling, Inc., does hereby state that the above and foregoing is a true and correct copy of the log of the BIERY #2, 70' W of C SE NW SE, Sec. 19-7S-19W, Rooks County, Kansas.

ABERCROMBIE DRILLING, INC.

BY: Jack L Partridge
Jack L. Partridge, Vice Pres.

Subscribed and sworn to before me, a Notary Public, in and for the aforesaid county and state, as of this 6th day of October, 1981.