

WSPD 205-101

OPERATOR Baird Oil Co.

LEASE BIERY #4

ACO-1 WELL HISTORY
SEC. 19 TWP. 7S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Surface Clay, Sand & Shale			0	210		
Shale & Sand			210	1040		
Sand & Shale			1040	1505		
Anhydrite			1505	1536		
Shale			1536	2633		
Lime & Shale			2633	3075		
Shale & Lime			3075	3203		
Lime			3203	3453		
Rotary Total Depth			3453			
Top	Sample	Log				
Anhy	1505 +488	1506 +487				
B/Anhy	1536 +457	1534 +459				
Topeka	2946 -953	2946 -953				
Heebner	3146 -1153	3148 -1155				
Toronto	3170 -1177	3172 -1179				
Lansing	3187 -1194	3188 -1195				
Shale	3303 -1310	3306 -1313				
B/KC	3390 -1397	3391 -1398				
Arb	3440 -1447	3442 -1449				
RTD	3453 -1460	3454 -1461				
DST #1 (3432-3453) 45-60-45-60 IFP:30-30 FFP:40-40 ISIP:224 FSIP: 173 Rec. 15' of clean oil; 45' hvy. oil cut mud						

Date of first production	7-7-83	Producing method (flowing, pumping, gas lift, etc.)	pump	Gravity	30
RATE OF PRODUCTION PER 24 HOURS	ON	Gas	Water	% 74	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	vent	Perforations	3386 - 3318		

B.H. Test
 1 wk. 89.00 66% 30.26
 2 wks. 58.79 75% 14.70
 3 wks. 48.16 74.4% 12.33

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	208'	Common	200	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3445'	Mud Flush	50 gal	
					50-50 pos. Common	50 sx. 200	2% gel, 12 1/2# Gils 18% Salt. .75%

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4		3378-3386
4		3356-3364
4		3340-3344

TUBING RECORD

Size	Setting depth	Packer set at

Shots per ft.	Size & type	Depth interval
4		3324-3330
4		3318-3324