

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9008
name Sun Belt Petroleum
address 7346 N. 51st Ave.
City/State/Zip Glendale, AZ 85301

Operator Contact Person Al Gross
Phone 602-931-6015 or 938-8818

Contractor: license # C & R Drilling
name 410 17th Suite 1140
Denver, CO 80202

Wellsite Geologist John Paluga
Phone 303-697-1142

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☒ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

3-16-84

3-24-84

Spud Date Date Reached TD Completion Date

35'

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1535 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-163-22,328

County Rooks

NE (location) Sec 19 Twp 7 Rge 19 ☐ West

4860 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

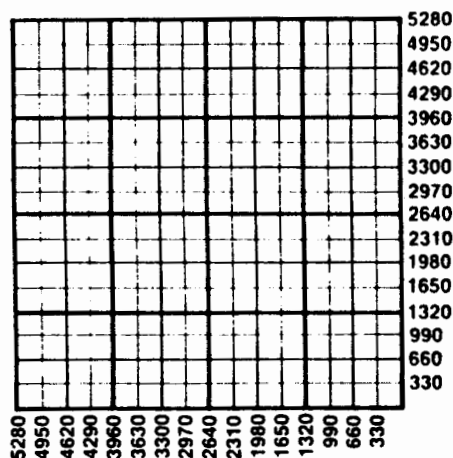
Lease Name Jackson Well# 2A

Field Name N/A

Producing Formation Arbuckle

Elevation: Ground 2003 KB 2008

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) purchased
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION

Requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge.

CONSERVATION DIVISION
WICHITA, KANSAS

Date 8-7-84

Subscribed and sworn to before me this day of 19

Public Notary
My Commission Expires Sept. 12, 1987

SEP 10 1984

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Time Log Received
Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

State Geological Survey
WICHITA BRANCH

Operator Name Sun Belt Petroleum Lease Name NE Well# 2A SEC 19 TWP 7 RGE 19 ☐ East
☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ NoFormation Description
☐ Log ☐ Sample

Name Top Bottom

KB 2008'

GL 2003"

DST #1-3452-3457 45/60/45/45

SIP 362 45 min

FP 71 60

FSIP 38 45

FFP 148 45

30' of oil cut mud (25% oil, 10% water, 65% mud)

DST #2

455-3460 Missrun no Readings

Anh Top	1532 (+476)
ANh. Bottom	1554 (+454)
Heebner	3172 (-1164)
Toronto	3197 (-1189)
Lans/KS	3212 (-1204)
B/KC	3406 (-1398)
Cong.	3428 (-1420)
Arbuckle	3465 (-1457)
Reagan Sand	3490 (-1482)

SEP 10 1984

State Geological Survey
WICHITA BRANCHCASING RECORD ☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/2	8.5/8	23	1535	common	600	60/40 Pas.
						3% cal.	Chloride
						2% gel.	3# gilsonite
Gas log.....	7.7/8	5 1/2	14	3534	per sack common	200	6% sulfur, 2% gel, 3# gilsonite

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

ING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

of First Production

Producing method

☐ flowing☐ pumping☐ gas lift☐ Other (explain)and Production
per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

Disposition of gas: ☐ vented☐ sold☐ used on lease

METHOD OF COMPLETION

☐ open hole☐ perforation☐ other (specify)

PRODUCTION INTERVAL

☐ Dually Completed.☐ Commingled