

19-7-19W *[Signature]* PI

**TYPE**

★ AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ~~NOTE~~ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 5352 EXPIRATION DATE \_\_\_\_\_

OPERATOR Baird Oil Co. API NO. 15-163-21,931

ADDRESS Box 7 COUNTY Rooks

Logan, KS 67646 FIELD N/A

\*\* CONTACT PERSON Jim R. Baird PROD. FORMATION N/A

PHONE (913) 689-7156

PURCHASER \_\_\_\_\_ LEASE SCHOELLER

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION 620' FSL 400' FWL

DRILLING Abercrombie Drilling, Inc. \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR 801 Union Center \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS Wichita, KS 67202 the E/2E/3 (Qtr.) SEC 19 TWP 7S RGE 19W. ~~(E)X~~

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 1519' PBTD \_\_\_\_\_

SPUD DATE 1/05/83 DATE COMPLETED 1/06/83

ELEV: GR 1972 DF \_\_\_\_\_ KB 1980

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 200.55' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, (Disposal,) Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey  
WICHITA BRANCH

		19	

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.  Top Soil, Sand & Shale Sand & Shale Shale & Sand Anhydrite Shale Rotary Total Depth   No DST's run			0	110	SAMPLE TOPS	
			110	766		
			766	1483	Anhydrite	1483'
			1483	1518	B/Anhyd.	1518'
			1518	1519		
			1519			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil To be used	Gas	Water %	Gas-oil ratio	
	Salt Water Disposal Well				
Disposition of gas (vented, used on lease or sold)			Perforations 1165 - 1190		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	207.55'	Class A	130	2% gel, 3% c.c.
Production		5 1/2"	11#	1517'	Halliburton Light	150	1/4# floccel/sx
					60-40 posmix	100	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at