SIDE ONE

AFFIDAVIT OF COMPLETION FORM

Final MAY 28 1982 State Geological Survey

CONFIDENTIAL WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

19-7-19 W

OPERATOR Baird Oil Co.

API NO. 15-163-21,~~432~~ 014 (drl)

ADDRESS Box 7

Logan, KS 67646

COUNTY Rooks

FIELD Valley View

**CONTACT PERSON Jim R. Baird

PHONE (913) 689-7456

PROD. FORMATION Arbuckle

PURCHASER C. R. A. Inc.

LEASE SCHOELLER

ADDRESS P.O. Box 7305

Kansas City, Missouri, 64116

WELL NO. 1

WELL LOCATION 400' SNL 400' EWL SE SE

DRILLING CONTRACTOR ADDRESS Abercrombie Drilling, Inc

801 Union Center

Wichita, KS 67202

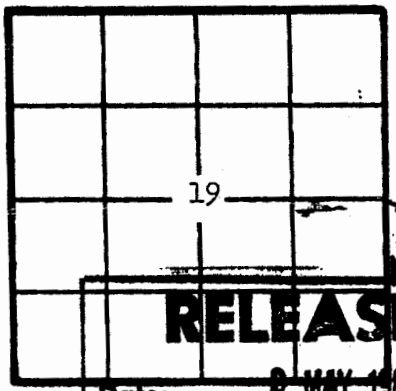
400 Ft. S. from NL Line and

400 Ft. E. from WL Line of

the SE/4 SEC. 19 TWP. 7 RGE. 19 W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC ✓
KGS ___
(Office Use)

RELEASED

MAY 24 1982

MAY 1983

Date:

FROM CONFIDENTIAL

TOTAL DEPTH 3445' PBTD

SPUD DATE 3/23/82 DATE COMPLETED 5-12-82

ELEV: GR 1972 DF 1978 KB 1980

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

DV Tool Used? None

Amount of surface pipe set and cemented 201.88'

AFFIDAVIT

STATE OF KANSAS, COUNTY OF PHILLIPS SS, I,

Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President ~~(FOR)~~(OF) Baird Oil Co., Inc.

OPERATOR OF THE Schoeller LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED [illegible]

Sec. 8 Schaeller #1 19-7-19W

SIDE TWO **WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log	
Sand & Shale	0	260		
Shale	260	970	Anhy.	1494 + 486
Sand & Shale	970	1494	B/Anhy.	1526 + 454
Anhydrite	1494	1527	Topeka	2934 - 954
Shale	1527	2595	Heebner	3132 -1152
Lime & Shale	2595	2979	Toronto	3160 -1180
Shale	2979	3320	Lansing	3178 -1198
Lime & Shale	3320	3328	Sev. SH	3295 -1315
Lime	3328	3445	B/KC	3382 -1402
Rotary Total Depth	3445		ARB	3430 -1450
			LTD	3439 -1459

Drill Stem Tests - see attached sheet.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% SGA & 1 bbl. overflush	3420-3426

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12	pumping	27

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	12 bbls.	None MCF	% 10 bbls.	CFPB

Disposition of gas (vented, used on lease or sold): vented

Perforations: open hole

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	20#	210'	Class A	165	2% Gel, 3% c.c.
Production	7 7/8"	4½"	9½#	3439'	Salt Flush	500 gal.	
					50-50 posmix	35	12½# Gilsinite
					Class A	100	18% Salt, .75% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
	none	

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	TD	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval