

**RELEASED**

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

12/29/82  
19-7-19W KCC  
Compt. \_\_\_\_\_

TYPE  
SIDE ONE

Date: DEC 1 1983

FROM CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE \_\_\_\_\_

OPERATOR Baird Oil Co. APT NO. 15-163-21,866

ADDRESS Box 7 COUNTY Rooks

Logan, KS 67646 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Jim Baird PROD. FORMATION K.C.  
PHONE 913-689-7456

PURCHASER Farland Industries, Inc. LEASE SCHOELLER

ADDRESS P.O. Box 7305 WELL NO. 4

Kansas City, Missouri, 64116 WELL LOCATION NE SE NE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1150 Ft. from N Line and

ADDRESS 801 Union Center 330 Ft. from E Line of (E)  
Wichita, KS 67202 the NE (Qtr.) SEC 19 TWP 7S RGE 19W (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

	19		

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3474' PBTD \_\_\_\_\_

SPUD DATE 11/16/82 DATE COMPLETED 12-20-82

ELEV: GR 2006 DF 2012 KB 2011

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 201.64' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey  
WICHITA BRANCH

*Handwritten signature/initials*

SIDE **W-1-01**  
 OPERATOR **Baird Oil Co.**

LEASE **SCHOELLER**

ACO-1 WELL HISTORY (E)  
 SEC. 19 TWP 7S RGE. 19W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. **4**

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					<b>SAMPLE TOPS:</b>	
Clay, Sand & Shale		0	210	Anhydrite	1519'	+495
Sand & Shale		210	1519	B/Anhyd.	1551'	+463
Anhydrite		1519	1551	Topeka	2956'	-942
Shale		1551	2996	Heebner	3158	-1144
Shale & Lime		2996	3344	Toronto	3182	-1168
Lime		3344	3474	Lansing	3198	-1184
Rotary Total Depth		3474		Sev Sh.	3316	-1302
DST#1 3312-3344/30-45-30-45 IFP:31-31 FFP:41-41, ISIP:795					B/KC	3402 -1388
FSIP:124, Rec.2' fo,4' ocm					RTD	3474 -1460
DST#2 3337-3362/45-45-45-45 IFP:59-78 FFP:98-118 ISIP:892					Log Tops	
FSIP:863 Rec.386' GIP, 220' CGO 64' OCM					Anhy.	1517 +497
DST#3 3358-3380/45-45-45-45 IFP:68-118, FFP:167-206,					B/Anhy.	1551 +463
ISIP: 1019; FSIP: 1009 Rec. 478' GIP 376' CGO 122' OCM					Topeka	2956 -942
DST#4 3375-3405/45-45-45-45 IFP: 31-31 FFP:41-41 ISIP: 1010					Heebner	3158 -1144
FSIP: 877, Rec.1' FO 66' OCM 132' GIP					Toronto	3182 -1168
					Lansing	3197 -1183
					Sev.Sh	3316 -1302
					B/KC	3401 -1387
					LTD	3474 -1460

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 gal. 28% & 1250 gal. 15% & 6 bbl. overflush	3394-3396, 3390-3392
250 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3369-3371
250 gal. 28% 1500 gal. 15% & 6 bbl. overflush	3255-3357, 3349-3351

Back on pump - pumping 25 bbl./day 1-4-83

Date of first production <b>Sealed</b>	Producing method <b>Blowing, pumping, gas lift, etc.)</b>	Gravity <b>38°</b>
12-22-82	12-23-82 <b>pumping</b>	

Estimated Production <b>-I.P.</b>	Oil <b>201</b> bbls.	Gas <b>trace%</b> MCF	Water <b>trace%</b> bbls.	Gas-oil ratio <b>CFPB</b>
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Perforations **3396-3348 3 scts.**

If additional space is needed use Page 2, Side 2

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	208'	Common	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3473'	50-50 posmix	50	2% gel, 12 1/2# Gilsinite
					Common	200	18% Salt, .75% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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**TUBING RECORD**

Size	Setting depth	Packer set at
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