

RELEASED

6/21/83

KCC
Paul

Date: JUL 1 1984

FROM CONFIDENTIAL
AGO - 1 WELL HISTORY

19-7-19-W

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5352 EXPIRATION DATE _____

OPERATOR Baird Oil Co., Inc. API NO. 15-163-22.039

ADDRESS Box 428 COUNTY Rooks

Logan, Ks. 67646 FIELD Valley View

** CONTACT PERSON Jim R. Baird PROD. FORMATION K.C. - Arbuckles
PHONE (912) 689-7456

PURCHASER Farmland Industries, Inc. LEASE SCHOELLER

ADDRESS P.O. Box 7305 WELL NO. #8

Kansas City, MO. 64116 WELL LOCATION NW SE NE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1650 Ft. from North Line and

ADDRESS 801 Union Center 990 Ft. from East Line of

Wichita, Ks. 67202 the NE (Qtr.) SEC 19 TWP 7S RGE 19 (W).

PLUGGING CONTRACTOR ADDRESS _____
WELL PLAT (Office Use Only)

	19		

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3469' PBTD _____

SPUD DATE 5-4-83 DATE COMPLETED 6-2-83

ELEV: GR 2005 DF 2008 KB 2010

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 208' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Handwritten signature]

SIDE TWO

ACO-1 WELL HISTORY ^{XX22}
⁶⁵²
^{X(W)}

OPERATOR Baird Oil Co., Inc. LEASE SCHOELLER

SEC. 19 TWP. 7S RGE. 19

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #8

Show all important zones, of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Tops	Sample	Log		
Anhy.	1514 +496	1514 +496		
B/Anhy	1548 +462	1548 +462		
Topeka	2962 -952	2962 -952		
Heebner	3162 -1152	3162 -1152		
Toronto	3186 -1176	3186 -1176		
Lansing	3202 -1192	3202 -1192		
Shale	3320 -1310	3320 -1310		
B/KC	3404 -1394	3405 -1395		
Arb	3454 -1444	3454 -1444		
RTD	3468 -1458			
LTD		3469 -1459		
DST #1 = 3128-3150/45-45-30-45 IFP: 30-30 FFP: 40-40 ISIP: 1053 FSIP: 1022 Rec. 40' of mud - oil spot top of tool.				
DST #2 = 3249-3270/45-45-30-45 IFP: 40-40 FFP: 40-40 ISIP: 771 FSIP: 81 Rec. 35' mud				
DST #3 = 3448 - 3468/45-45-60-45 IFP: 51-51 FFP: 71-71 ISIP: 275 FSIP: 214 Rec. 82' of gas in pipe ; 40' of clean oil; 63' of hvy. oil cut mud				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 28% & 1500 gal 15% & 6 bbl. overflush	3392-3394
500 gal. 28% & 1500 gal 15% & 6 bbl. overflush	3371-3375
500 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3354-3357
500 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3340-3342

Date of first production	6-8-83	Producing method (flowing, pumping, gas lift, etc.)	pump	Gravity	31.5
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Estimated Production -I.P.	Oil 20 bbls.	Gas MCF	Water % 3.46	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold) vent Perforations 3394 - 3340

State Test 6-23-83

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(USED)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	20#	208	common	165	2% gel. 3% cc
Production	7 7/8	5 1/2"	14#	3457	mud flush	500 gal.	
					50-50 posmix common	40 200	2% gel. 12 1/2# gils. 18% salt .75 CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3392-3394
			4		3371-3375
			4		3354-3357
			4		3340-3342

TUBING RECORD

Size	Setting depth	Packer set at