

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

19-7-19Wnd
(REV) ACD-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR The Stone Oil Company

API NO. 15-163-21,837

ADDRESS Box 1322

COUNTY Rooks

Pawhuska, Oklahoma 74056

FIELD Valley View

**CONTACT PERSON L. S. Clark, Jr.

PROD. FORMATION none

PHONE 18 287-3921

LEASE Stice

PURCHASER (oil from # 1 well) The Permian Corp.

WELL NO. 2

ADDRESS Hayes, Kan.

WELL LOCATION SE SE NW

DRILLING Murfin Drilling Co.

CONTRACTOR

ADDRESS 617 Union Center

Wichita, Kan. 67202

310 Ft. from east Line and

330 Ft. from south Line of

the NW/4 SEC. 1 TWP. 7S RGE. 19W

WELL PLAT

KCC
KGS
(Office
Use)

PLUGGING Murfin Drilling Co.

CONTRACTOR

ADDRESS same as above

TOTAL DEPTH 3506 PBTD -

SPUD DATE 11-1-82 DATE COMPLETED 11-8-82

ELEV: GR 1995 DF 1999' KB 2000'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 236' DV Tool Used? no

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Osage SS, I,

L. S. Clark, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR)(OF) The Stone Oil Company

OPERATOR OF THE Stice LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF November, 19 82, AND THAT

ALL INFORMATION FURNISHED HEREIN IS TRUE

STATE RECEIVED

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1529	1553	Great Guns R Guard log ran to 3506'	
Topeka	2959			
Heebner	3162	3164		
Toronto	3188	3196		
Lansing-Kansas City	3203	3406		
Arbuckle	3458	3506 TD		
DST #1: 3320-3385'				
REc. 300' OCM				
time intervals 45, 45, 45, 45				
IFP 145-165 ISIP 1036psi				
FFP 184-184 FSIP 930				
DST# 2: 3406-3466'				
REc. 80 oil specked mud				
time intervals - 45, 45, 45, 45				
IFP 48-68 ISIP 496 psi				
FFP 68-77 FSIP 398				
DST # 3: 3084-3220'				
Rec. 240' drlg. mud, 120' watery mud, & 180' muddy SW				
Time intervals 45, 45, 45, 45				
IFP 77-175 ISIP 1133 psi				
FFP 204-252 FSIP 1133				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2	8 5/8	24	236	regular	175	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
none					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated