

19-7-19w
Cald



TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5352 EXPIRATION DATE 6/30/85

OPERATOR Baird Oil Co., Inc. API NO. 15-163-22,112-A

ADDRESS Box 428 COUNTY Rooks

Logan, Ks. 67646 FIELD Valley View

** CONTACT PERSON Jim R. Baird PROD. FORMATION K.C.
PHONE (913) 689-7456

PURCHASER _____ LEASE Stice

ADDRESS _____ WELL NO. #81 (OWWO)

WELL LOCATION SE SW

DRILLING Abercrombie Drilling, Inc. 2310 Ft. from North Line and

CONTRACTOR 801 Union Center 1650 Ft. from East Line of

ADDRESS Wichita, Kansas, 67292 the NE (Qtr.) SEC 19 TWP 7S RGE 19 (W) ~~KB~~

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT (Office Use Only)

		19	

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3454' PBT 3420'

SPUD DATE 4-24-84 DATE COMPLETED 5-18-84

ELEV: GR 1989 DF 1992 KB 1994

DRILLED WITH (~~CABLE~~) (ROTARY) (~~PER~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 209' DV Tool Used? yes.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Baird Oil Co., INCREASE Stice

SEC. 19 TWP, 7S RGE. 19 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2 OWWO

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Anhy.	1504			
B/Anhy.	1537			
Topeka	2949			
Heebner	3149			
Toronto	3172			
Lansing	3189			
B/K.C.	3391			
Arbuckle	3442			
RTD	3453			
LTD	3454			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 g. 15% INS & 1 bbl. overflush	Open Hole
600 g. 15% INS & 3 bbl. overflush	Open Hole
500 g. 28% & 2000 g. 15% & 6 bbl. overflush	3380-3385
500 g. 28% & 1500 g. 15% & 6 bbl. overflush	3364, 3343

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	pumping	

Estimated Production -I.P.	Oil Inj. well N/A	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations 3385-3341

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8"	5 1/2"	14#	3445'	50-50pozmix common	40 200	2% gel. 12 1/2 # gils. 18% salt, .75% CFR-2
DV tool				1524'	2nd stage halli. lt.	450	1/4 # Floccal/sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3380-3385

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Depth interval
			4	3364, 3343 3358-3366 3341-3348