

SIDE ONE



AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

*[Handwritten mark]*

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petro-Mining Resources, Inc.

API NO. 15-163-21,464

ADDRESS P.O. Drawer 298

COUNTY Rooks

Oberlin, KS 67749

FIELD \_\_\_\_\_

\*\*CONTACT PERSON James R. Betts

PROD. FORMATION LKC-Penn.-Ord.

PHONE (913) 475-3801

LEASE Blauer #1-21

PURCHASER Clear Creek, Inc.

WELL NO. 1-21

ADDRESS 818 Century Plaza Bldg.

WELL LOCATION CNW/SW/NE/4

Wichita, KS 67202

330 Ft. from North Line and

DRILLING Circle M Drilling Co.

330 Ft. from West Line of

CONTRACTOR \_\_\_\_\_

S/2

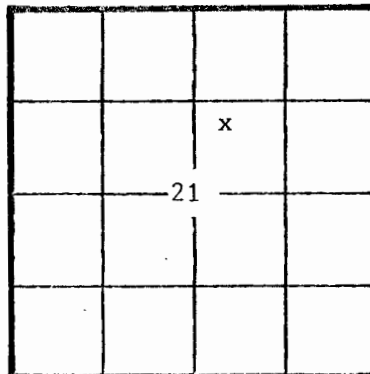
ADDRESS P.O. Box 128

the NE/4 SEC. 21 TWP. 7-S RGE. 19-W

Oberlin, KS 67749

WELL PLAT

PLUGGING N/A



CONTRACTOR \_\_\_\_\_

KCC   
KGS   
(Office Use)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3436' PBD 3436'

SPUD DATE 10/25/81 DATE COMPLETED 11/29/81

ELEV: GR 1975 DF \_\_\_\_\_ KB 1980

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 229' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF DECATUR SS, I,

James R. Betts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Petro-Mining Resources, Inc.

OPERATOR OF THE Blauer #1-21 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1-21 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

PETRO-MINING RESOURCES, INC.

(S) James R. Betts

August 27, 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF

NOTARY PUBLIC

NOTARY PUBLIC - State of Kansas  
1 RHONDA SALEM  
My Appt. Exp. 12-31-85  
MY COMMISSION EXPIRES: December 4, 1985

RECEIVED  
AUG 30 1982  
CONSERVATION DIVISION  
Wichita, Kansas

\*\*The person who can be reached by phone regarding any questions concerning information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

21-7-19w

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Log attached N/A for release until Jan. 1, 1983.				
Geo. info. (tight hole) N/A for release until Jan. 1, 1983.				
Arbuckle (open hole)	3415	open hole	RA Guard	3436'
Arbuckle (Limestone) (Perf. 3407-11 4/ft. SSB's no stimulation)	3405	3412	"	As Shown
LKC				
F-zone Perf. 3260' 1/ft. SSB's				
I-zone Perf. 3316' 1/ft. SSB's				
J-zone Perf. 3338' 1/ft. SSB's				
F-I-J Stimulated with 7500 gal., 28% HCL/clay-sta. Limited entry by Service Acid Co., Hays, KS				
Current Production 20.90 Bbl. Oil - 20.00 Bbls. Salt Water per day				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24#	229	60/40 pos	150	2% gel. 3%CC
Production	7 7/8	5 1/2	14#	3413	60/40 pos	300	2% gel. 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A		tight hole	(see above)	

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3430	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Tight Hole (See Above)	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping Unit	29°
RATE OF PRODUCTION PER 24 HOURS	Oil 20.90 bbls.	Gas MCF 50 % 20 bbls.
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	Perforations	

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Petro-Mining Resources, Inc. API NO. 15-163-21,464  
 ADDRESS P.O. Drawer 298 COUNTY Rooks  
Oberlin, KS 67749 FIELD \_\_\_\_\_  
 \*\*CONTACT PERSON James R. Betts LEASE Blauer Est.  
 PHONE (913) 475-3801

PURCHASER Clear Creek, Inc. WELL NO. #1-21  
 ADDRESS 818 Century Plaza Bldg. WELL LOCATION CNW/SW/NE/4  
Wichita, KS 67202 330 Ft. from North Line and  
 330 Ft. from West Line of

DRILLING CONTRACTOR Circle M Drilling Co. the S/2 NE/4 SEC. 21 TWP. 7-S RGE. 19-W

ADDRESS P.O. Box 128  
Oberlin, KS 67749

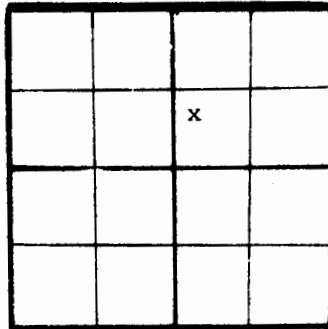
PLUGGING CONTRACTOR N/A

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3436' PBSD 3436'

SPUD DATE 10-25-81 DATE COMPLETED 11-29-81

ELEV: GR 1975 DFN/A KB 1980



DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set— surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	229	60/40 pos	150	2% gel, 3% cc.
Production	7 7/8	5 1/2	14#	3413	60/40 pos	300	2% gel 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. tight hole	Size & type	Depth interval
	N/A				

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	3430	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Tight Hole	

21-7-19w

Name of lowest fresh water producing stratum Unknown Depth \_\_\_\_\_  
Estimated height of cement behind pipe 1900'

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Log attached N/A for release until Jan. 1, 1984.</p> <p>Geo. info. (tight hole) N/A for release until Jan. 1, 1984</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Decatur SS,

James R. Betts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Petro-Mining Resources Inc.  
OPERATOR OF THE Blauer Est. #1-21 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-21 ON SAID LEASE HAS  
BEEN COMPLETED AS OF THE \_\_\_\_\_ DAY OF \_\_\_\_\_