

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

DENNING A 71

Compt.

20-7-19W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6-30-83

OPERATOR TXO PRODUCTION CORP. API NO. 15-163-21,959

ADDRESS 200 W. Douglas, Suite 300
Wichita, KS 67202 COUNTY Rooks
FIELD Valley View

** CONTACT PERSON Harold R. Trapp
PHONE 265-9441, Ext. 261 PROD. FORMATION Lansing/KC

PURCHASER Getty Oil LEASE Denning

ADDRESS Box 3000
Tulsa, OK 74102 WELL NO. "A" #1

DRILLING Murfin, Rig #15 990' Ft. from FNL Line and

CONTRACTOR ADDRESS 617 Union Center Bldg.
Wichita, Kansas 67202 330' Ft. from FWL Line of the NW (Qtr.) SEC 20 TWP 7S RGE 19 (W).

PLUGGING Murfin WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS 617 Union Center Bldg.
Wichita, KS 67202 KCC ☒
KGS ☒
SWD/REP ☐
PLG. ☐

TOTAL DEPTH 3500' PBTD 3475'

SPUD DATE 2-16-83 DATE COMPLETED 3-7-83

ELEV: GR 2011' DF 2014' KB 2016'

DRILLED WITH ~~(ROTARY)~~ ROTARY ~~(AIR)~~ TOOLS.

CKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Hauling off.

Amount of surface pipe set and cemented 260' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SIDE TWO

ACO-1 WELL HISTORY (A)
 OPERATOR TXO PRODUCTION CORP. LEASE Denning SEC. 20 TWP. 7S RGE. 19W(W)
 FIELD IN WELL INFORMATION AS REQUIRED: WELL NO. "A" #1

Show all important zones of permeability and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Herington	2014 -2
			Winfield	2060 -44
			Cottonwood	2424 -408
			Woodsiding	2708 -692
			Topeka	2966 -950
			Heebner	3166 -1150
			Toronto	3192 -1175
			Lansing	3206 -1190
			BKC	3418 -1402
			RTD	3500
			LTD	3500
			PBD	3475

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/4000 gals 15% HCl w/additives, 425# rock salt & 425# benzoic acid flakes.	3358-64
Date of first production 3-7-83	Producing method (Flowing, pumping, gas lift, etc.) Pumping
Estimated Production - I.P. 262 BOP	Gravity
Disposition of gas (vented, used on lease or sold)	Gas None
	Water %
	Gas-oil ratio
	Perforations 3340-48', 3354-60', 3378-83', 3396-3400'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	24#	260'	cmt/w100 sxs	lite +	100 sxs Class "A"
Production		4-1/2	10.5#	3499'	cmt/w20 bbls flush, & 150 sxs cmt.	2% KCI wtr + 500 gals mud	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		500 sxs	(5 holes)		3396-3400
			(11 holes)		3378-83
			(13 holes)	mis-shot 4' high	3354-60'
			(17 holes)		3340-48
			w/2 JSPF	re-perf	3358-64

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2-3/8"			(5 holes)		3396-3400
			(11 holes)		3378-83
			(13 holes)	mis-shot 4' high	3354-60'
			(17 holes)		3340-48
			w/2 JSPF	re-perf	3358-64