

21-7-19W 11/16/82

KCC

TYPE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey

WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5241 EXPIRATION DATE June 30, 1983

OPERATOR Petro-Mining Resources, Inc. API NO. 15-163-21,810

ADDRESS P.O. Drawer 298 COUNTY Rooks

Oberlin, KS 67749 FIELD Webster

\*\* CONTACT PERSON James R. Betts PROD. FORMATION  
PHONE (913) 475-3801

PURCHASER Clear Creek, Inc. LEASE Blauer

ADDRESS 818 Century Plaza Building WELL NO. 2-21

Wichita, KS 67202 WELL LOCATION CSWSWNE

DRILLING Circle M Drilling 330 Ft. from West Line and

CONTRACTOR 330 Ft. from South Line of (E)

ADDRESS P.O. Box 128 the NE (Qtr.) SEC 21 TWP 7-S RGE 19W (W).

Oberlin, KS 67749

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 3456' PBTD

SPUD DATE 10/7/82 DATE COMPLETED 11/6/82

ELEV: GR 1983 DF KB 1988

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 206 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James R. Betts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

PETRO-MINING RESOURCES, INC.

James R. Betts, Pres.

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

RELEASED

DEC 1 1984

Date:

FROM CONFIDENTIAL

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Petro-Mining Resources, Inc. LEASE Blauer #2-21 SEC. 21 TWP. 7-S RGE. 19-W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2-21

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>x</u> Check if no Drill Stem Tests Run.				
Limestone	3332'	3336'	I-zone	4/ft. SSB's
Limestone, Shale	3350'	3354'	J-zone	4/ft. SSB's
Open Hole Arbuckle	3432	3452'	Open Hole Arbuckle	2/ft. SSB's
TIGHT HOLE INFORMATION TO BE HELD CONFIDENTIAL FOR 24 MONTHS (November 17, 1982 through November 17, 1984)				

Amount and kind of material used				Depth interval treated	
Arbuckle - 3000 gal. AOG 200 (20%) 6000 gal. 28% Demulsion					
250 gal. Henpene (15%)					
LKC - I & J-zones 500 gal. Henpene 220, 5000 gal. AOG 200 - 500# plug					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Nov. 7, 1982					
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	20 bbls.	MCF	50 %	20 bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		

If additional space is needed use Page 2, Side 2			
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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{2}$	8 5/8	24#	206'	60/40 pos.	130	2% gel., 3% CC
Production	7 7/8	5 $\frac{1}{2}$	14#	3422'	60/40 pos.	150	2% gel., 10% salt

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A				
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3448'	T/A 3282'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD