

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co., Inc.

API NO. 15-163-21,392

ADDRESS Box 428

COUNTY Rooks

Logan, Kansas, 67646

FIELD U.S. #24

**CONTACT PERSON Jim R. Baird

PROD. FORMATION K.C.

PHONE (913) 689-7456

LEASE Griebel

PURCHASER C. R. A. Inc.

WELL NO. #1

ADDRESS P.O. Box 7305

WELL LOCATION C NW NW

Kansas City, Missouri, 64116

660 Ft. S from North Line and

660 Ft. E from West Line of

the NW SEC. 20 TWP. 7S RGE. 19W

DRILLING

CONTRACTOR

ADDRESS

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

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		20	

KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 3504 PBT

SPUD DATE 8-13-81 DATE COMPLETED 9-2-81

ELEV: GR 1976 DF 1982 KB 1984

DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented 217.50 DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ROOKS SS, I,

Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (OF) Baird Oil Co., Inc.

OPERATOR OF THE Griebel LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

RELEASED
AUG 31 1983
FROM CONFIDENTIAL

State Geological Survey
WICHITA BRANCH

20-7-19W

9/2/81

81

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WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drill Stem Tests - see separate sheet.			Log	
			Anhy	1482 +502
			B/Anhy	1516 +468
			Topeka	2928 -944
			Heebner	3131 -1147
			Toronto	3158 -1175
			Lansing	3171 -1187
			B/KC	3396 -1412
		TD	3464 -1480	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1250 gal. 28% NE & 20 bbl. overflush		3326 to 3338 OA
Date of first production 9-2-81		Producing method (flowing, pumping, gas lift, etc.) Pumping
Gravity 37		
RATE OF PRODUCTION PER 24 HOURS	Oil 24 bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) vented		Perforations K.C. 3326-3338 OA

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Revised~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	217.50	Class A	150	2% gel. 3% cc
Production	7 7/8"	4 1/2"	9 1/2#	3497'	Mud Flush 50-50 posmix	500 gal. 35	2% gel 12 1/2# gilsinit
					Common	200	per sx. 18% salt & .75% of 1% CFR 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	none				
TUBING RECORD					
Size 2 3/8"	Setting depth TD	Packer set at			

PI

20-7-19W V (
 State Geology Survey
 WICHITA BRANCH

CONTRACTORS WELL LOG

SEP

OPERATOR: Baird Oil Company
 CONTRACTOR: Abercrombie Drilling, Inc.
 WELL NAME: GRIEBEL #1
 LOCATION: C NW NW, Sec. 2-7S-19W
 Rooks County, Kansas
 SPUD DATE: 8/13/81
 COMPLETION DATE: 8/23/81

0	165	Top Soil & Sand
165	696	Sand & Shale
696	1482	Shale
1482	1516	Anhydrite
1516	2760	Shale
2760	3180	Lime & Shale
3180	3224	Lime
3224	3358	Lime & Shale
3358	3504	Lime
	3504	Rotary Total Depth

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 20 1981
 CONSERVATION DIVISION
 Wichita, Kansas

Spud hole @ 1:00 p.m., 8/13/81. Cut 218' of a 12 1/4" hole. Ran 5 jts. new 8 5/8" 20# casing set @ 217.50' and cemented with 150 sx. Class A 2% gel, 3% c.c. Cement did circulate. Plug was down @ 5:30 p.m., 8/13/81.

3504' TD. Ran 89 jts. of 4 1/2" 9 1/2# casing set @ 3497'. Ran 500 gallons Mud Flush, 35 sx. 50-50 posmix, 2% gel, 12 1/2# Gilsinite per sx. Followed with 200 . Common 18% Salt, .75% CFR-2. Job complete @ 7:30 p.m., 8/23/81.

SAMPLE TOPS:
 Anhydrite 1492'
 B/Anhydrite 1516'

STATE OF KANSAS)
) SS
 COUNTY OF SEDGWICK)

Jack L. Partridge, Vice President of Abercrombie Drilling, Inc. does hereby state that the above and foregoing is a true and correct copy of the log of the GRIEBEL #1, C NW NW, Sec. 2-7S-19W, Rooks County, Kansas.

ABERCROMBIE DRILLING, INC.

BY: Jack L. Partridge
 Jack L. Partridge, Vice Pres.