

FEB 1 1982

CONFIDENTIAL

21-7-19w KCC

AFFIDAVIT AND COMPLETION FORM

21-7-19w

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Petro-Mining Resources, Inc. API NO. 15-163-21,443
 ADDRESS P.O. Drawer 298 COUNTY Rooks
Oberlin, KS 67749 FIELD _____
 **CONTACT PERSON James R. Betts LEASE Koppes
 PHONE (913) 475-3801

PURCHASER Clear Creek, Inc. WELL NO. #1-21
 ADDRESS 818 Century Plaza Bldg. WELL LOCATION 100' NNW of C NW/NW/NE
Wichita, KS 67202 230 Ft. from West Line and
330 Ft. from North Line of
 DRILLING CONTRACTOR Circle M Drilling CO. the NW/C SEC. 21 TWP. 7-S RGE. 19-W

ADDRESS P.O. Box 128
Oberlin, KS 67749

PLUGGING CONTRACTOR N/A
 ADDRESS _____

TOTAL DEPTH 3436' PBSD 3446'
 SPUD DATE 11-10-81 DATE COMPLETED 12-28-81
 ELEV: GR 1959 DF N/A KB 1965

		x	

WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24#	222.6	60/40 pos	150	2% gel, 3% cc
Production	7 7/8	5 1/2	14#	3453'	Dowell RFC	225	Dowell RFC

RELEASED
 Date: JAN 1 1985
 PERFORATION RECORD
 SHOWS CONFIDENTIAL

LINER RECORD			PERFORATION RECORD	
Top. ft.	Bottom. ft.	Sacks cement	Shots per ft.	Depth interval
	N/A		tight hole	

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	3436'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Tight Hole	

Name of lowest fresh water producing stratum Unknown Depth _____
 Estimated height of cement behind pipe 2500'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Log attached N/A for release until Jan. 1, 1984.</p> <p>Geo. info. (tight hole) N/A for release until Jan. 1, 1984</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Decatur SS,

James R. Betts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Petro-Mining Resources, Inc. OPERATOR OF THE Koppes LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-21 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF January 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT



DRILLERS LOG

KOPPES #1-21

CASING RECORD: 8 5/8" set at 210
OPERATOR: Petro-Mining Resources, Inc.
TOTAL DEPTH: 3436'
CONTRACTOR: Circle M Drilling Co.
DESCRIPTION:
COMMENCED: November 9, 1981
 NW/4 NW/4 NE/4
 Sec. 21, Twp. 7, Rg. 19. W
Rocks
COMPLETED: December 28, 1981

FORMATION	FROM	TO
Shale	0	210
Shale	210	420
Sand & Shale	420	1442
Anhydrite	1442	2340
Shale & Lime	2340	2860
Lime & Shale	2860	2892
Lime	2892	3375
Lime Sand Shale	3375	3400
Dolomite-Sand	3400	3435

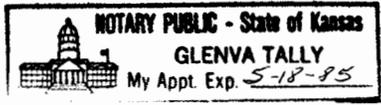
Run 5 1/2" casing

I certify that the above is a true and correct copy of the log to the best of my knowledge.

Circle M Drilling

Larry D. Taylor
 Larry D. Taylor

Subscribed and sworn to before me this 5 day of January, 1982.



Glenva Tally
 Notary Public

My Commission expires May 18, 1985.