

20-7-1963* 119184 KCC Inel P

TYPE

AFFIDAVIT OF COMPLETION FORM N

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5322 EXPIRATION DATE

OPERATOR Baird Oil Co. API NO. 15-163-22,203

ADDRESS Box 428 COUNTY Rooks

Logan, KS 67646 FIELD U.S. #24

** CONTACT PERSON Jim Baird PROD. FORMATION K.C.

PHONE (13)- 689-7456 KCC-KCC

PURCHASER KOCH LEASE GRIEBEL

ADDRESS Wichita, KS 67201 WELL NO. 3

WELL LOCATION NE

DRILLING Abercrombie Drilling, Inc. 400 Ft. from S. Line and

CONTRACTOR ADDRESS 801 Union Center 400 Ft. from W. Line of

Wichita, KS 67202 the NE (Qtr.) SEC 20 TWP 7S RGE 19W.

PLUGGING Koch WELL PLAT (Office

CONTRACTOR CONTRACTOR ADDRESS P.O. Box Use Only)

Wichita, KS 67201 KCC

KGS

TOTAL DEPTH 3419' PBTD 3365'

SPUD DATE 11-26-83 DATE COMPLETED 1-9-84

ELEV: GR 1964 DF 1967 KB 1969

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 200.81' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT (Office Use Only)

20
FEB 1 1985
FROM CONFIDENTIAL

KCC
KGS
SWD/REP
PLC.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Baird Oil Co.

LEASE GRIEBEL

SEC. 20 TWP. 7S RGE. 19W

WELL NO. 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay, Sand & Shale	0	209	SAMPLE TOPS: Anhydrite B/Anhyd.	1467' 1498'
Shale & Sand	209	1462		
Anhydrite	1462	1498		
Shale	1498	2840		
Shale & Lime	2840	3065		
Lime & Shale	3065	3208		
Lime	3208	3419		
Rotary Total Depth	3419			

Tops	Sample		Log	
Anhy.	1467	+502	1466	+503
B/Anhy	1498	+471	1500	+469
Topeka	2913	-944	2916	-947
Heebner	3115	-1146	3116	-1147
Toronto	3141	--1172	3142	-1173
Lansing	3154	-1185	3157	-1188
Shale	3272	-1303	3274	-1305
B/KC	3372	-1403	3370	-1401
Cong	3379	-1410	3377	-1408
Reagan SD	3413	-1444	3412	-1443
Granite	3417	-1448	3415	-1447
RTD	3419	-1450	3421	-1452

DST #1 - 3147-3180/45-45-30-45 IFP: 31-31 FFP: 31-31 ISIP: 979 FSIP: 887
Rec. 10' of mud. Oil specks on tool.

DST #2 - 3179-3208/30-45-60-45 IFP: 51-51 FFP: 82-114 ISIP: 1133
FSIP: 1081 Rec. 200' of saltwater

DST #3 - 3203-3222/30-45-30-45 IFP: 51-41 FFP: 41-41 ISIP: 124
FSIP: 62 Rec. 15' of mud with oil specks.

DST #4 - 3220-3244/30-45-60-45 IFP: 51-103 FFP: 155-259 ISIP: 10130
FSIP: 989 Rec. 563' of saltwater with oil specks.

DST #5 - 3276-3304/30-45-30-45 IFP: 51-51 FFP: 51-51 ISIP: 51
FSIP: 51 Rec. 10' of mud

DST #6 - 3301-3326/30-45-30-45 IFP: 51-72 FFP: 103-114 ISIP: 207
FSIP: ; 207 Rec. 216' of gas in pipe; 156' of clean gassy oil;
124' of muddy oil

DST #7 - 3323-3343/30-45-60-45 IFP: 41-41 FFP: 51-51 ISIP: 518 FSIP: 207

Cont. p. 2

Rec. 5' of free oil; 87' of oil cut mud. (New) or (Old)

Report of oil strings set—surface, intermediate, production, etc.

CASING RECORD

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	208.81'	Common	175	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3418'	Mud Flush	500 gal.	
					50-50 poz.	40	2% gel, 12 1/2# Gils.
					Common	200	18% Salt, .75% CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR BAIR OIL CO. INC.

LEASE NAME

GRIEBEL

SEC. 20TWP. 7S RGE. 19W (E)

FILL IN WELL LOG AS REQUIRED: WELL NO. #3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #8 - 3339-3366 MISRUN				
DST #9 - 3334-3366/45-45-45-45 IFP: 51-51 FFP: 51-51 ISIP: 620 FSIP: 186 Rec. 85' of oil cut mud				

TUBING RECORD			
Size	Setting depth	Packer set at	
			1
			4
			4
			4

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used		Depth interval treated	
300 gal. 15%INS 7 1 bbl. overflush		3413 & 3413	
500 gal. 28% & 1500 g. 15% & 6 bbl. overflush		3347-3352	
500 g. 28% & 2000 g. 15% & 6 bbl. overflush		3328-3332	
500 g. 28% & 2,000 g. 15% & 6 bbl. overflush		3307-3313	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	34.4
1-9-84	pumping		
Estimated Production -I.P.	Oil	Gas	Water
	20.57 bbls.		% trace bbls.
Disposition of gas (vented, used on lease or sold)	Perforations		
vent	3413 to 3307		

