

SIDE ONE

CORRECTION ON THIS COPY

AFFIDAVIT OF COMPLETION FORM

21-7-19W ACO-1

4/20/82 KCC
P1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

15-163-21,613

75-163-21,432

OPERATOR Baird Oil Co.API NO. 75-163-21,432ADDRESS Box 7COUNTY RooksLogan, KS 67646FIELD Valley View Ext/Grover W**CONTACT PERSON Jim R. BairdPROD. FORMATION K.C. - ArbucklePHONE (913) 689-7456LEASE SCHNEIDERPURCHASER C.R. A. Inc.WELL NO. 1ADDRESS P.O. Box 7305WELL LOCATION 400' SNL 400' WEL of NE SWKansas City, Missouri, 64116400' South North Line and400' West East Line ofthe SW/4 SEC. 21 TWP. 7 RGE. 19 WDRILLING Abercrombie Drilling, Inc.

CONTRACTOR

ADDRESS 801 Union CenterWichita, KS 67202

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

KCC
KCS
(Office
Use)

RELEASED

Date: 1 APR 1983

FROM CONFIDENTIAL

TOTAL DEPTH 3437' PBTD CSPUD DATE 3/13/82 DATE COMPLETED 4-20-82ELEV: GR 1972 DP 1978 KB 1980DRILLED WITH (CABLE) (ROTARY) (CABLE) TOOLSAmount of surface pipe set and cemented 202.45' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF PHILLIPS SS, I, Jim R. BairdJim R. Baird

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR) (OF) Baird Oil Co., Inc.OPERATOR OF THE Schneider LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED

3 1982

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

21-7-19w
SHOW GEOLOGICAL MARKERS, LOG SUM, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil, Sand & Shale	0	212	Log Tops	
Sand & Shale	212	1478	Anhydrite	1482 + 498
Anhydrite	1478	1505	B/Anhydrite	1512 + 468
Shale	1505	1965	Topeka	2930 - 950
Lime & Shale	1965	2388	Heebner	3130 -1150
Shale	2388	2590	Toronto	3158 -1178
Lime & Shale	2590	3290	Lansing	3178 -1198
Lime	3290	3405	B/KC	3388 -1408
Lime & Shale	3405	3437	Arbuckle	3427 -1447
Rotary Total Depth		3437	LTD	3441 -1461
Drill Stem Tests - see attached sheet.				

Amount and kind of material used			Depth interval treated	
None				
Date of first production			Producing method (flowing, pumping, gas lift, etc.)	
			Gravity 30	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
24 bbls.		0 %		
Disposition of gas (vented, used on lease or sold)			Perforations	
vented			Arbuckle - open hole	
K.C. Perf. 3314 - 3350 OA				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Rework)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	20#	211'	Class A	170	2% ael, 3% c.c.
Production	7 7/8"	4½"	9½#	3430'	Mud Flush	500 gal.	
					50-50 posmix	35	12½# Gilsinite per sx.
					Class A	200	.75% CFR-2, 18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	none		none		
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	T D	X			

ACID FRACTURE SHOT CEMENT SQUEEZE RECORD