

21-7-19W

P1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CFWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, combining, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3232. (Rules E2-2-103 & E2-2-125)

OPERATOR Kimbark Oil & Gas Company

API NO. 15-163-21,532

ADDRESS 1580 Lincoln St. #700

COUNTY Rooks

Denver, CO 80203

FIELD Wildcat

**CONTACT PERSON C.A. Hansen

PROD. FORMATION Arbuckle

PHONE (303) 839-5504

LEASE Schneider

PURCHASER Asamera Oil, Inc.

WELL NO. #1

ADDRESS PO Box 118

WELL LOCATION NW NW

Denver, CO 80201

DRILLING Murfin Drilling

CONTRACTOR 617 Union Center Bldg.

ADDRESS Wichita, KS 67202

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 3421' PBTD

SPUD DATE 1/30/82 DATE COMPLETED 2/6/82

ELEV: GR 1970 DF 1974 KB 1975

DRILLED WITH (CARTER) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 297' DV Tool Used? No

KCC
KGS
(Office)
RECEIVED
STATE CORPORATION COMMISSION

3 1982
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I,

C.A. Hansen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drlg & Prod. Mgr. (~~FOR~~) (OF) Kimbarck Oil & Gas Company

OPERATOR OF THE Schneider LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF March, 19 82, AND THAT

#1 Schneider

21-7-19w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof, cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS FOR
OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 3084-3154' 10 30 min, ISI 30 min, FO 60 min, FSI 60 min. IFP 77psi, ISIP 1021psi, FFP 240psi, FSIP 1021psi Recovered 3' oil, 27' sl oil specked mud, 60' sl oil specked muddy salt wtr 420' muddy SW			Heebner Toronto Lansing Base of Kansas City Arbuckle	3116 3140 3156 3360 3400
DST#2 3390-3415' 10 60 min, ISI 60 min, FO 60 min FSI 120 min IFP 54psi, ISIP 1051psi, FFP 98psi FSIP 1051psi IHP 1737 psi, FHP 1737 psi Recovered 96' sl gassy oil, 104' sl gassy cut muddy SW, 50% wtr, 40% mud 10% oil.				

State Geological Survey
WICHITA, BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acidized w/500 gal 15% INS alcohol acid				3413-3421	
Date of first production				Gravity	
3/12/82				29°	
Producing method (Flowing, pumping, gas lift, etc.)				Casing leaks	
Pumping				Casing	
RATE OF PRODUCTION PER 24 HOURS				Casing	
Oil 48				Casing	
Gas 0				Casing	
Water 0%				Casing	
Direction of gas located, used on lease or sold				Perforations	
N/A				N/A	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8	24	297	Common	160	2% gel, 3% Ca
Production	7-7/8"	5 $\frac{1}{2}$ "	15.5	3413	50/50poz	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			
2-7/8"	3418'				

WELL LOG

SEP

IND

COMPANY Kimbark Oil & Gas

SEC. 21 T. 7S R. 19W
LOC. NW NW

FARM Schneider NO. 1

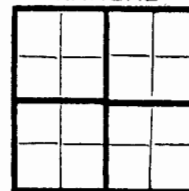
RIG. NO. 7

TOTAL DEPTH 3415'

COMM. 1-30-82

COMP. 2-6-82

COUNTY Rooks
KANSAS



CONTRACTOR Murfin Drilling Company

	CASING		
20	10		
15	8-5/8" csg., set @ 297' w/160 sx. Common,	ELEVATION	
12	2% gel, 3% cc.		
13	5 1/2" csg. set @ 3413' w/150 sx. 50-50 Pozmix.	PRODUCTION	

FIGURES INDICATE BOTTOM OF FORMATIONS

95'	clay & sand
650'	shale
2750'	sand & shale
3023'	lime & shale
3395'	shale & limestone
3415'	lime & shale

State Geological Survey
WICHITA, BRANCH