

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

20-7-19W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6-30-83

PERATOR TXO PRODUCTION CORP. API NO. 15-163-21,809

ADDRESS 200 W. Douglas, Suite 300 COUNTY Rooks
Wichita, Kansas 67202 FIELD Valley View

** CONTACT PERSON Harold R. Trapp PROD. FORMATION N/A Arbuckle
 PHONE 265-9441, Ext 261

PURCHASER Koch LEASE Jones Trust

ADDRESS Box 2256 WELL NO. #2
Wichita, Ks 67201 WELL LOCATION NW NW SW

DRILLING Murfin, Rig #8 2310 Ft. from FSL Line and
 CONTRACTOR 617 Union Center Bldg. 330 Ft. from FWL Line of
 ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 20 TWP 7S RGE 19W.

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC _____
 ADDRESS _____ KGS ☒

TOTAL DEPTH 3466' PBD 3464'

SPUD DATE 9-25-82 DATE COMPLETED 10-21-82

ELEV: GR 2000' DF 2004' KB 2006'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Hauling Off.

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp

OPERATOR TXO PRODUCTION CORP. LEASE JONES TRUST #2 SEC. 20 TWP. 7S RGE. 19W

W 01-7-02 FILE IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 3312-60' (Lansing "H" & "I") w/results as follows: IFP/30"=46-46#, weak blow ISIP/60"=860# FFP/15"=57-57#, no blow. FSIP/60"=723# Rec: 20' mud w/very few oil spots			Herrington	1995 +11
			Winfield	2042 -36
			Ft. Riley	2134 -128
			Florence	2190 -184
			Wreford	2258 -252
			Bader	2364 -358
DST #2, 3356-3414' (Lansing "J" & "K") w/results as follows: IFP/30"=57-57#, weak blow ISIP/60"=780# FFP/15"=69-69#, no blow FSIP/60"=860# Rec: 15' mud w/show of oil			Cottonwood	2410 -404
			Neva	2456 -450
			Red Eagle	2530 -524
			Woodsiding	2692 -686
			Tarkio	2826 -82
			Howard	2897 -891
DST #3, 3454-66' (Arbuckle) w/results as follows: IFP/30"=34-34#, weak blow ISIP/60"=700# FFP/45"=46-46#, weak blow FSIP/90"=723# Rec: 15' GIP + 20' OCM (10% oil) + 5' free oil			Topeka	2954 -948
			Heebner	3155 -1149
			Toronto	3186 -1180
			Lansing	3200 -11
			BKC	3408 -1402
			Arbuckle	3452 -1446
			RTD	3466
			LTD	3467
			PBD	3464
Ran OH Logs				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Dumped 2 bbls 28% HCl followed by 15 BW down csg				3456-66'	
Dumped 250 gals 15% HCl down csg & loaded hole w/2% KCl wtr				3460-64'	
Acidized w/750 gals 15% NE				3460-64'	
Acidized w/1500 gals 28% HCl w/additives				3460-64'	
Date of first production 10-27-82		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity N/A	
RATE OF PRODUCTION PER 24 HOURS	Oil 12.6	Gas none	Water %	Gas-oil ratio N/A	CFPS
Disposition of gas (vented, used on lease or sold) None			Perforations 3460-64'		

JONES TRUST #2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~on (11/10/82)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8"	24#	217'		150 sxs	quick set
Production		4 $\frac{1}{2}$	10.5	3456'		150 sxs	thixotropic w/10%sa
				1560'		300 sxs	lit 100 sxs Class "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	JSPF w/4 holes		3460-64'
TUBING RECORD					
Size	Setting depth	Pecker set at			
2-3/8					