

FEB 10 1983

TYPE
INSURANCE DIVISION
SIDE ONE Kansas

AFFIDAVIT OF COMPLETION FORM

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.
F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.
C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5352 EXPIRATION DATE _____

OPERATOR Baird Oil Co., Inc. API NO. 15-163-21,638

ADDRESS Box 428 COUNTY Rooks

Logan, Kansas, 67656 FIELD Valley View

** CONTACT PERSON Jim R. Baird PROD. FORMATION Arbuckle & K.C.
PHONE (913) 689-7456

PURCHASER Farmland Industries, Inc. LEASE Schneider

ADDRESS P.O. Box 7503 WELL NO. #2

Kansas City, Mo. 64116 WELL LOCATION Corrected

DRILLING Abercrombie Drilling, Inc. 400' Ft. from South Line and

CONTRACTOR 801 Union Center 400' Ft. from East Line of (E)
ADDRESS Wichita, Ks. 67202 the NW SE (Qtr.) SEC 21 TWP 7S RGE 19 (W).

PLUGGING _____ WELL PLAT _____ (Office
CONTRACTOR _____ Use Only)
ADDRESS _____

TOTAL DEPTH 3448' PBTD _____

SPUD DATE 4-3-82 DATE COMPLETED 5-5-82

ELEV: GR 1980 DF 1986 KB 1988

DRILLED WITH CABLE (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 201.97' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, ~~Shut-in Gas~~, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE ONE

AFFIDAVIT OF COMPLETION FOR **CONFIDENTIAL** **WICHITA BRANCH**

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co.API NO. 15-163-21,638ADDRESS Box 7COUNTY RooksLogan, KS 67646FIELD Valley View**CONTACT PERSON Jim R. BairdPROD. FORMATION Arbuckle & K.C.PHONE (913) 689-7456PURCHASER C. R. A. Inc.LEASE SCHNEIDERADDRESS P.O. Box 7503WELL NO. 2Kansas City, Mo. 64116WELL LOCATION 330' SNL 550' EWL of NW SEDRILLING Abercrombie Drilling, Inc.CONTRACTOR 801 Union CenterADDRESS Wichita, KS 67202330' Ft. from South North Line and550' Ft. from East West Line ofthe SE/4 SEC. 21 TWP. 7S RGE. 19W

WELL PLAT

PLUGGING CONTRACTOR ADDRESS TOTAL DEPTH 3448' PBDT -SPUD DATE 4/03/82 DATE COMPLETED 4/10/82ELEV: GR 1980 DF 1986 KB 1988DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 201.97'DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF PhillipsJim R. Baird

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (BOB) (OF) Baird Oil Co., Inc.OPERATOR OF THE Schneider #2 LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

RELEASEDDate: 1 APR 1983FROM **CONFIDENTIAL**KCC
KGS
(Office
Use)

RECEIVED

STATE CORPORATION COMMISSION

MAY 14 1982

CONSERVATION DIVISION
Wichita, KansasState Geological Survey
WICHITA, BRANCH

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil, Sand & Shale	0	211	Log Tops	
Sand & Shale	211	1488	Anhydrite	1486 +502
Anhydrite	1488	1520	B/Anhy	1520 +468
Shale	1520	2025	Topeka	2932 -944
Shale & Lime	2025	2225	Heebner	3132 -1144
Shale	2225	2595	Toronto	3158 -1170
Lime & Shale	2595	3000	Lansing	3177 -1189
Shale	3000	3170	Sev Sh	3291 -1303
Lime	3170	3295	B/KC	3391 -1403
Lime & Shale	3295	3344	ARB	3426 -1438
Lime	3344	3364	LTD	3446 -1458
Lime	3364	3448		
Rotary Total Depth		3448		
Drill Stem Tests - See Attached Sheet				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
250 gal. 28% & 1750 gal. 15% 6 bbl. overflush				3346-3353	
250 gal. 28% & 1750 gal. 15% 6 bbl. overflush				3326-3328	
Date of first production 5-5-82				Producing method (Flowing, pumping, gas lift, etc.) pumping	
RATE OF PRODUCTION PER 24 HOURS				Gravimetric 30	
Oil 24 bbl.		Gas MCF		Water %	
Gas-oil ratio C/PB		Disposition of gas (vented, used on lease or sold) vented		Perforations Arbuckle-open hole AC 3346-3353 AC 3326-3328	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	210'	Class A	110	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3431'	Mud Flush	500 gal.	
					50-50 posmix	35	12 1/2# Gilsinite per sx.
					Class A	200	18% Salt w/Friction Reducer

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	NONE		None		
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"	TD	X			